## ORIGINAL

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACCO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE  Operator: License # 4549  Name:ANADARKO PETROLEUM CORPORATION  Address _701 S. TAYLOR, STE. 400  City/State/Zip _AMARILLO, TEXAS _79101  Purchaser:ANADARKO ENERGY SERVICES  Operator Contact Person:CRAIG_R, WALTERS, P.E. Phone (_B06_) _457-4600  Contractor: Name:NA  License:NA  Wellsite Geologist:NA  Designate Type of CompletionNew WellX Re-EntryWorkoverOilSUDSIOWTemp. AbdGasENHRSIGWDry _XOther (USW)  If Workover:  CountyMORION E2NWNE_ Sec10_ Twp33_ Rge40 E E2NWNE_ Sec10_ Twp33_ Rge40 X W E3NWNE_ Sec10_ Twp33_ Rge40 X W E4NWNE_ Sec10_ Twp33_ Rge40 X W E4NWNE_ Sec10_ Twp33_ Rge40 X W E60	The second secon	API NO. 15- 129-21196 - 0001
DESCRIPTION FORM ACCOL NEEL RATOL FACE DESCRIPTION OF VELL AND LEASE Departor: License # 4,550 Name:ANADARKO PERBOLIE DISPORATION AddressTO1_SIAV.ORSTRAOO		•
DESCRIPTION OF WELL AND LEASE  Operator: License # 4549  Name: _AMADASKO_EPEROLEUM_CORRECATION  Name: _AMADASKO_EPEROLEUM_CORRECATION  Address_701.5IANIOR_STE_400  City/State/Zip _AMARILLO, _IEAS_75101  Fortages Calculated from Namerest Outside Section Corner:  NE, SE, NA or SI (circle one) Line of Section  Footages Calculated from Namerest Outside Section Corner:  NE, SE, NA or SI (circle one) Line of Section  Footages Calculated from Namerest Outside Section Corner:  NE, SE, NA or SI (circle one) Line of Section  Footages Calculated from Namerest Outside Section Corner:  NE, SE, NA or SI (circle one)  Field Name _STIRSIP  Producing Formation _GLORESTIA.  Elevation: Ground _3256	WELL COMPLETION FORM	County
1830   Feet from E/X (circle one) Line of Section		<u>E2 -NW - NE</u> sec. <u>10</u> Twp. <u>33</u> Rge. <u>40</u>
Address ZD1.STAYLOR, STE. 400  City/State/ZipAMARILLO, TEXAS 79101  Furchaser:AMADARKO LEGAL SERVICES  Operator Contact Person:DRAIG.R, WALTERS, P.E Phone (.806.) _ 457-4600  Contractor: Mane:MA  License:MA  License:MA  Wellisite Geologist:MA  Wellisite Geologist:MA  Wellisite Geologist:MA  Wellisite Geologist:MA  Wellisite Geologist:MA  Wellisite Geologist:MA  Wellisite Stage Cementing Coller Used?YesXNo Sew WellX Re-pertyWorkover ONE Mellisite Geologist:MA  Well Name:HAYWARD _L-3  Comp. DateA:22-23Old Total Depth5750DespaningX Re-perfCow, to Inj/SMDPlug Back1223	Operator: License #4549	Feet from X/N (circle one) Line of Section
NE, SE, NA OF SV (circle one)  Lease Name HAYMARD I (SERU) Well # 3 (1-3)  Purchaser: AMADARKO ENERGY SERVICES.  Deperator Contact Person: CRAIGE R WALTERS, P.E.  Phone (.806.) 457-6600  Contractor: Name: NA  License: NA  Wellsite Geologist: NA  Wellsite Geologist: NA  Designate Type of Completion  New Well X Re-Entry Workover  Oil SNO SIOV Tomp. Abd. Gase ENHR SIOV Dry Other Wall X  Dervator: AMADARKO PETROLEUM CORPORATION  Well Name: HAYMARD 1-3  Comp. Date 6-22-93. Old Total Depth 5750  Deperator: AMADARKO PETROLEUM CORPORATION  Well Name: HAYMARD 1-3  Comp. Date 6-22-93. Old Total Depth 5750  Deperator: Other (SNO or Inj?) Docket No.  Dual Completion Docket No.  Other (SNO or Inj?) Docket No.  Dual Completion Docket No.  Other (SNO or Inj?) Docket No.  Distributions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rooms 2078, Wichita, Kansas 67202, within 120 days of the spad date, recompletion, workover or conversion of a mell, sulle 82-3-150, 82-3-105 and 82-3-107 appl. Information on side two of this form with all plugged sells.  NINTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rooms 2078, Wichita, Kansas 67202, within 120 days of the spad date, recompletion, workover or conversion of a mell, sulle 82-3-150, 82-3-105 and 82-3-107 appl. Information on side two of this form with ell behald cardinatial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for cardidantial try in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for cardidantial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for cardidantial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for cardidantial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for cardidantial for a period	Name:ANADARKO_PETROLEUM_CORPORATION	Feet from E/X (circle one) Line of Section
Field Name _SIBRIP  Producing Formation _GLORIEITIA.  Elevation: Ground _3256. KB  Total Depth _ 1642	Address 701 S. TAYLOR, STE. 400	NE, SE, NW or SW (circle one)
Purchaser: ANADARKO ENERGY SERVICES Operator Contact Person: CRAIG.R, WALTERS, P.E. Phone (.806_) 457-4600  Contractor: Name: MA  Wellsite Geologist: MA  Designate Type of Completion New Well X Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENER SIOW Dry X Other (WSW)  If Workover:  Operator: ANADARKO PERGLEUM CORPORATION Well Name: MANABARO PERGLEUM CORPORATION Well Management Plan Jesus Manabaro Well Name: MANABARO PERGLEUM CORPORATION Well Management Plan Jesus Manabaro Well Name: MANABARO PERGLEUM CORPORATION Well MANABARO PERGLEUM CORPORATION Well Management Plan Jesus Manabaro Well Name: MANABARO PERGLEUM CORPORATION Well Management Plan Jesus Manabaro Well Name: Manabaro Well Name: Manabaro Well Name: Manabaro Well Nam	City/State/Zip <u>AMARILLO, TEXAS 79101</u>	
Elevation: Ground 3256 K8   Contractor: Name: NA   Contractor: Name:	Purchaser: ANADARKO ENERGY SERVICES	
Phone (_886_) _457-4600  Contractor: Name:	Operator Contact Person:CRAIG R, WALTERS, P.E	
Amount of Surface Pipe Set and Cemented at 1552 Feet  License: NA  Wellsite Geologist: NA  Designate Type of Completion New Well X Re-Entry Workover  Oil SND SIOW Temp. Abd. Gas ENHR SIGW Dry X Ditter (NSW)  If Morkover:  Operator: AMADARKO DETROLEUM CORPORATION Well Name: HAYWARD L-3  Comp. Date 6-22-93 Old Total Depth 5750  X Plug Back 1213 Docket No. Dual Completion Docket No. B-10-2001  Spud Date Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 grow within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 grow within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and regulations promulgated to regulate the oil and gas industry have been fully complicated the systements horein are complete and correct to the best of my knowledge.  Signature All Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complicated to regulate the oil and gas industry have been fully complicated to regulate the oil and gas indu	Phone ( <u>806</u> ) <u>457-4600</u>	
License: MA  Wellsite Geologist: MA  Designate Type of Completion	Contractor: Name: NA	
Designate Type of Completion New Well X Re-Entry Morkover    Oil SND SIGW Temp. Abd.   Gas ENNR SIGW	License: NA	
Designate Type of Completion  New Well X Re-Entry Workover  Oil SMD SIOW Temp. Abd. Gas ENHR SIGW Dry X Other (MSW)  If Workover:  Operator: ANADARKO PEIROLEUM CORPORATION Well Name: HAYWARD I-3 Comp. Date 6-22-93 Old Total Depth 5750  Despening X Re-perf. Conv. to Inj/SMD P8TD X Plug Back 1213 Decket No. Double Completion Docket No. Double Completion Docket No. Other (SMD or Inj?) Docket No. Other (SMD or Inj?) Docket No.  Should bate Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 form) from with all pluged wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complicated and sworn to before me this Date of the SMD Rep Other (Specify)  LORI PEARSON  LORI PEARSON  If Alternate II completion, cement circulated from sex cmt.  W/ SX Comt.  Drilling Fluid Management Plan ALT T WHW 17-11-06 (Date must be collected from the Reserve Pit)  NOT APPLICABLE  Chloride content ppm Fluid volume bbbls  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name Lease Name Lease Name Lease Name Lease Name Location of fluid disposal if hauled offsite:  Operator Name Quarter Sec. Twp. S Rng. E/W  County Docket No.  Quarter Sec. Twp. S Rng. E/W  County Docket No.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 form) demanded wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complicated to my knowledge.  Subscribed and	Wellsite Geologist: NA	
Second Corp.   SMD   SIOW   SIOW   Drilling Fluid Management Plan   AZF   WHM   IZ-II-Ob	Designate Type of Completion	
Drilling Fluid Management Plan ALT T WHM 12-11-Clo (Data must be collected from the Reserve Pit)  If Workover:  Operator: ANADARKO PETROLEUM CORPORATION		
If Workover:  Operator:ANADARKO_PETROLEUM_CORPORATION		
Operator:ANA)ARKO_PETROLEUM_CORPORATION	Dry _XOther (WSW)	Drilling Fluid Management Plan ALT I WHW 12-11-06 (Data must be collected from the Reserve Pit)
Dewatering method used  Comp. Date 6-22-93 Old Total Depth 5750  Deepening X. Re-perf. Conv. to Inj/SMD  PSD Commingled Docket No. Dual Completion Docket No. Other (SMD or Inj?) Docket No. Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rule 82-3-130, 82-3-150 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimited the stytements herein are complete and correct to the best of my knowledge.  Signature CRAIC R. WALTERS, P. E. Title DIVISION PRODUCTION ENGINEER Date Modern to before me this Logy of the plug Complete Comple	If Workover:	
Deepening X Re-perf.   Conv. to Inj/SMD	Operator: <u>ANADARKO PETROLEUM CORPORATION</u>	Chloride contentppm Fluid volumebbls
Deepening X Re-perf. Conv. to Inj/SWD PBTD   X Plug Back 1213   Commingled  Docket No.   Dual Completion  Docket No.    B-19-2001   Spud Date  Date Reached TD   Completion Date   County   Docket No.    INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.   Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form.   All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complicated in with the statements herein are complete and correct to the best of my knowledge.  Signature   CRAIG R. WALTERS, P. E.   Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.   Date   CRAIG R. WALTERS, P. E.   Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.   Date   CRAIG R. WALTERS, P. E.   Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.    Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.    Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.    Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.    Title  DIVISION PRODUCTION ENGINEER  Date   CRAIG R. WALTERS, P. E.    CRAIG	Well Name: <u>HAYWARD I-3</u>	Dewatering method used
X Plug Back 1213	Comp. Date <u>6-22-93</u> Old Total Depth <u>5750</u>	Location of fluid disposal if hauled offsite:
Commingled Docket No.  Dual Completion Docket No.  Other (SMD or Inj?) Docket No.  8-19-2001  Spud Date Date Reached TD Completion Date  Lease Name License No.  Quarter Sec.  Twp.  S Rng.  E/W  County Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complic with and the statements herein are complete and correct to the best of my knowledge.  Signature  CRAIG R. MALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER Date  CRAIG R. WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER Date  CRAIG R. WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER Date  CRAIG R. WALTERS, P. E.  Total Complete and sworn to before me this day of Cartery Public Complete and correct to the best of my knowledge.  F. C.C. OFFICE USE ONLY  F. Letter of Confidentiality Attached C. Wireline Log Received  C. Wireline Log R		Operator Name
Other (SMD or Inj?) Docket No.  8-19-2001 Spud Date  Date Reached TD  Completion Date  County  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  CRAIG R. WALTERS, P. E.  Title  DIVISION PRODUCTION ENGINEER  Date  Date  Other  KCC  SWD/Rep  NGPA  KGS  Plug  Other  (Specify)  LORI PEARSON	Commingled Docket No	
8-19-2001 Spud Date  Date Reached TD  Completion Date  County  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complic with and the statements herein are complete and correct to the best of my knowledge.  Signature  CRAIT R. WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER Date  Date CONTROL PRODUCTION ENGINEER Date  Date CONTROL PRODUCTION ENGINEER Date  LORI PEARSON  LORI PEARSON  LORI PEARSON  LORI PEARSON  LORI PEARSON		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge.  Signature  CRAIG R. WALTERS, P. E.  Title  DIVISION PRODUCTION ENGINEER  Date  Date  Date  LOGIO SWD/Rep  NGPA  KGC  SWD/Rep  NGPA  KGS  Plug  Other  (Specify)  LORI PEARSON  LORI PEARSON	8-19-2001 10-26-2001	·
- Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements herein are complete and correct to the best of my knowledge.  Signature  CRAIG R. WALTERS, P. E.  Title  DIVISION PRODUCTION ENGINEER  Date  One  Motary Public  Distribution  KCC  SWD/Rep  NGPA  CSpecify)  LORI PEARSON  LORI PEARSON	Spud Date Date Reached TD Completion Date	County Docket No
Signature CRAIG R. WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER  Subscribed and sworn to before me this day of CRAIG R. Walters and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received  C Geologist Report Received  Distribution  KCC SWD/Rep NGPA  KGS Plug Other  (Specify)	- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of all wireline logs and geologist wel	e spud date, recompletion, workover or conversion of a well. on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 l report shall be attached with this form. ALL CEMENTING TICKETS
CRAIG R. WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER  Date 1/6/2003  Subscribed and sworn to before me this 20 day of 2000  Notary Public 2006  Date Correct Date Corre		
Subscribed and sworn to before me this		
Subscribed and sworn to before me this day of		C Wireline Log Received
Notary Public KGS Plug Other  Date confective D 46605  LORI PEARSON  LORI PEARSON	Subscribed and sworn to before me this day of	uary
Notary Public CONT PLOTON KGS Plug Other (Specify)  LORI PEARSON	20 62.	
Date Colinication Explicit 20000	Notary Public Oxon Plateon	KGS PlugOther
JAN 2 2 2002 LORI PEARSON Notary Public, State of Texas Form ACO-1 (7-91)	Date CORECEIVED 2/36/95	(Specity)
	JAN 2 2 2002 LOF Notary P	RI PEARSON Form ACO-1 (7-91)

KCC WICHITA

February 26, 2005

DE	TUC	

East County MORTON  Sec. 10 Twp. 33 Rge. 40	all drill s ure reache ing test.	tem tests giving d static level,		
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface dur	ure reache ing test.	d static level,		
interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in press hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface dur	ure reache ing test.	d static level,		
	nd Datums			
Drill Stem Tests Taken ☐ Yes ☐ No ☐ Log Formation (Top), Depth ar  (Attach Additional Sheets.)	Datu	□ Sample		
Samples Sent to Geological Survey  Yes  No	Data			
Cores Taken				
Electric Log Run ☐ Yes ☑ No (Submit Copy.) SEE ATTACHED ORIGINAL ACO-1				
List All E.Logs Run:				
** Original Completion CASING RECORD				
Report all strings set-conductor, surface, intermediate, production, etc.				
Traipose of sering   size note   size sasing   meisure	Sacks Used	Type and Percent Additives		
POZMIX/		% GEL, 2% CC/ 2% CC.		
** PRODUCTION				
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent A	Additives			
Top Bottom Type of Cement #Sacks Used Type and Percent A  Perforate Protect Casing Plug Back TD Plug Off Zone	durtives			
PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth				
CIBP @ 1320 ACID W/ 2800 GAL 15% FeHCl		1158-1208		
6 1158-1208				
CIBP a 1213				
TUBING RECORD Size Set At Packer At Liner Run NONE 1051 ☐ Yes ☑ N	No	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Date of First, Resumed Production, SWD or Inj.   Producing Method	s Lift 🔲	Other (Explain)		
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Per 24 Hours	Ratio	Gravity		
Disposition of Gas: METHOD OF COMPLETION	Pr	oduction Interval		
· · · · · · · · · · · · · · · · · · ·	ommingled	_1158-1208		
☐ Other (Specify)				

## ATTACHMENT

HAYWARD "I" NO. 3 SECTION 10-33S-40W MORTON COUNTY, KANSAS

NAME	TOP
B/STONE CORRAL CHASE COUNCIL GROVE ADMIRE WABAUNSEE TOPEKA HEEBNER TORONTO LANSING KANSAS CITY MARMATON CHEROKEE MORROW U. MORROW "D" L. MORROW	1556 2262 2560 2801 2995 3240 3738 3752 3858 4243 4534 4728 5150 5339 5478
KEYES	5616

## RECEIVED

JAN 2 2 2002

KCC WICHITA