

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

AMENDED

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: BC Steel
 License: 5786
 Wellsite Geologist: Chris Ryan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2/17/06</u>	<u>2/24/06</u>	<u>3/01/06</u>

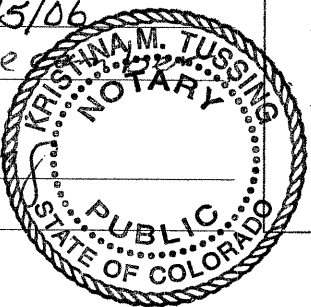
API No. 15 - 011-23158-00-00
 County: Bourbon
 Sec. 110 Twp. 127 S. R. 123 East West
836 feet from S / (circle one) Line of Section
2240 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Bailey Well #: 3-10
 Field Name: Humboldt-Chanute
 Producing Formation: Summit, Excello, Drywood, Riverton
 Elevation: Ground: 996' Kelly Bushing: _____
 Total Depth: 650' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 636
 feet depth to 0 w/ 20 sx crnt.
ACT IN W/M 12-15-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 12/5/06
 Subscribed and sworn to before me this 5th day of Dec
 20 06.
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 06 2006

Operator Name: Admiral Bay (USA) Inc. Lease Name: Bailey Well #: 3-10
 Sec. 1 Twp. 26 S. R. 17 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Excello	185'	811'
Riverton Coal	551'	445'
Mississippian	561'	435'

Density-Neutron, Mudlog, Gamma Ray, Resistivity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21'	Portland	20	
Production	6 3/4	4 1/2	9.5	1154 to 236'	Thickset	200	Kol & Flo Seal; Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	181' - 183' - 9 perfs	no information in file	
	190' 193' - 13 perfs		
	498' - 500' - 9 perfs		
	550' - 553' - 13 perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5075
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-06	1067	Bailey # 3-10	10	27	23	BB
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS 14550 E Easter Ave			DRIVER			
CITY Englewood			TRUCK #			
STATE Co.			DRIVER			
ZIP CODE 80112			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 652' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 636 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
DISPLACEMENT 10 BBL. DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM.

REMARKS: Wash last joint casing in. Mix Pump 6 BBLs tall hole dye. Mix Pump 89 SKS OWC Cement with 10# Kol Seal & 1/2" Flo Seal per sk. Flush pump clean. Displace 4 1/2 rubber plug to casing TD w/ 10 BBLs Fresh water Pressure to 600# PSI. Release pressure to set Float Valve. Check Plug depth w/ measuring line.

Fred Mader

McGowan Drilling
No Company Representative @ location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	80 mi	MILEAGE Pump Truck	164	252.00
5407A	4.183 Ton	Ton Mileage	195	351.87
5502C	5 hrs	80 BBL Vac Truck	370	450.00
1126	80 SKS	OWC Cement		1092.00
1110A	18 SK	Kol Seal		319.50
1107	2 SKS	Flo. Seal		89.80
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3394.67
Tax @ 6.3%				97.11
SALES TAX				
ESTIMATED TOTAL				3491.78

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DEC 06 2006
CONSERVATION DIVISION
WICMITA, KS

AUTHORIZATION _____

TITLE WO# 203335

DATE _____