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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

RECEIVED

Operator: License # FEB 14 2002 2-14-2002 KCC WICHITA 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: EOTT  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Key Well Service  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion:  
X New Well Re-Entry X Workover  
X Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Oil & Gas Corp.  
Well Name: Moody C-1

API No. 15 - 081-20388-0001  
County: Haskell  
E/2 - SW - SE Sec 3 Twp. 29 S. R. 34W  
660 feet from (S)N (circle one) Line of Section  
1830 feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Helmley B Well #: 2  
Field Name: Eubank  
Producing Formation: Lansing  
Elevation: Ground: 2981 Kelly Bushing: \_\_\_\_\_  
Total Depth: 5570 Plug Back Total Depth: 4460  
Amount of Surface Pipe Set and Cemented at 1759 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Original Comp. Date: 12/10/85 Original Total Depth: 5570  
Deepening X Re-perf. Conv. To Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No. \_\_\_\_\_  
Dual Completion Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
11/19/01 11/27/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

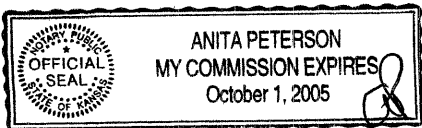
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Projects Date February 13, 2002  
Subscribed and sworn o before me this 13<sup>th</sup> day of February  
20 02  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only  
Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_  
Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution



X

Side Two

Operator Name: OXY USA Inc. Lease Name: Helmley B Well #: 2  
 Sec. 3 Twp. 29 S. R. 34W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12-25	8.625	24	1759	C	650	2% CaCl
Production	7-875	5.5	14	5669	C	150	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5200' (set 1/8/98)		
4	5168-5176, 5175-5183, 5186-5189 (1/10/98)	1500 Gals 15% FE Acid	
	CIBP @ 5100 w/1 sx cmt (1/14/98)		
4	4494-4500 (1/14/98)	500 Gals 15% MCA Acid	
	CIBP @ 4460 w/1 sx cmt (1/17/98)	(SEE SIDE THREE)	

TUBING RECORD	Size 2 3/8	Set At 4230	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/12/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs 129	Gas Mcf 12	Water Bbls 2	Gas-Oil Ratio 93

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

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Side Three

Operator Name: \_\_\_\_\_ OXY USA Inc. **KCC WICHITA** Lease Name: \_\_\_\_\_ Helmley B Well #: \_\_\_\_\_ 2

Sec. 3 Twp. 29S. R. 34W

County: Haskell

API No. 15 - 081-20388-0001

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4112-4115 (1/20/98)	400 Gals 15% MCA Acid	
4	4070-4078 (1/21/98)	800 Gals 15% MCA Acid	
4	4188-4191 (11/21/01) - OIKU		

KCCSA  
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