CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
FORM

2-8-06 September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335	API No. 15 - 051-25585-0000
Name: IA Operating, Inc.	County: Ellis
Address: 900 N Tyler Road #14	SW_NE_NE_ Sec. 32 Twp. 11 S. R. 19 East West
City/State/Zip: Wichita, KS 67212	1080 feet from S / 🐧 (circle one) Line of Section
Purchaser: Coffeyville Resources	720 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Hal Porter	
the state of the s	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 721-0036 Contractor: Name: Murfin Drilling Co., Inc. 30606	(circle one) NE SE NW SW Lease Name: Solomon Unit Well #: 32-1
License: 30606	Lease Name: Solomon Unit Well #: 32-1 Field Name: Wildcat
Wellsite Geologist: Randall Kilian	
	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2028' Kelly Bushing: 2033'
New Well Re-Entry Workover	Total Depth: 3650' Plug Back Total Depth: 3650'
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 209 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1355 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface
Operator:	feet depth to 209 w/ 230 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_38,000 ppm Fluid volume_400 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Evaporation\Backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/29/06 12/04/06 12/04/06	Lease Name: License No.:
11/29/06 12/04/06 12/04/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature July Burbus	KCC Office Use ONLY
Title: assistant Societary Date: 1/08/07	Letter of Confidentiality Received

Letter of Confidentiality Received If Denied, Yes Date:_

Geologist Report Received

UIC Distribution

RECEIVED

FEB 0 8 2007

CONSERVATION DIVISION

WICHITA, KS

Wireline Log Receive ANSAS CORPORATION COMMISSION

OFFICIAL CINDY A. VANDENBOSS MY COMMISSION EXPIRES 10.28.09

Subscribed and sworn to before me this

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20 07.

Date Commission Expires: