

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2-19-08

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, KS. 67530
Purchaser: Semcrude L.P.
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/27/2006 12/05/2006 01/15/2007

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22521-0000

County: Rice

E/2 SE NW Sec. 11 Twp. 18 S. R. 7 East West

1980 feet from S (N) (circle one) Line of Section

2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Newkirk ABC Well #: E #1

Field Name: North Click

Producing Formation: Misener,

Elevation: Ground: 1670' Kelly Bushing: 1675

Total Depth: 3260 Plug Back Total Depth: 3192

Amount of Surface Pipe Set and Cemented at 249' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 100 bbls

Dewatering method used chemical

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

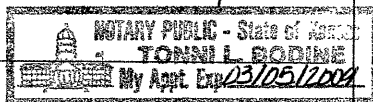
Signature: Steve Bodine

Title: Production Superintendent Date: February 19, 2007

Subscribed and sworn to before me this 19th day of February

20 07
Notary Public: Garvick Bodine

Date Commission Expires: 03/05/09



KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS