

2-20-09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Kevin Wiles Sr.
 Phone: (620) 275-2963
 Contractor: Name: Petromark Drilling, LLC
 License: 33323
 Wellsite Geologist: Marc Downing

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1-8-07	1-15-07	2-4-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,012-00-00
 County: Barton
NE SW SE Sec. 12 Twp. 17 S. R. 11 ☐ East ☒ West
1160 FSL feet from S / N (circle one) Line of Section
1540 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: John Roy Evans Well #: 1-12Field Name: KRAFT-PRUSAProducing Formation: ARBUCKLEElevation: Ground: 1885' Kelly Bushing: 1890'Total Depth: 3380' Plug Back Total Depth: 3350'Amount of Surface Pipe Set and Cemented at 348' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bblsDewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite:

Operator Name: AMERICAN WARRIOR, INC.Lease Name: KPU INJ 6-7 License No.: 4058Quarter SE Sec. 12 Twp. 17 S. R. 11 ☐ East ☒ WestCounty: BARTON Docket No.: E-11,565-0003

*Changed Name From KPU 1-12

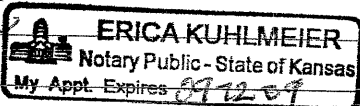
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 2-20-07

Subscribed and sworn to before me this 20 day of February,
 20 07.

Notary Public: Erica KuhlmeierDate Commission Expires: 09-12-09

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS