

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

2-13-09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: MCCOY PETROLEUM CORPORATION

Address: 8080 E. CENTRAL, SUITE 300

City/State/Zip: WICHITA, KS 67206

KCC

Purchaser:

Operator Contact Person: Scott Hampel

FEB 4 2007

Phone: (316) 636-2737

Contractor: Name: GULICK DRILLING COMPANY

License: 32854

Wellsite Geologist: ROBERT HENDRIX

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening  Re-perf.  Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled  Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion  Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-17-2007

1-26-2007

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 191-22,503-00-00

County: SUMNER

SE NE SW Sec. 21 Twp. 31 S. R. 3  East  West  
1650 feet from  S / N (circle one) Line of Section  
2970 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: GRAHAM 'A' Well #: 1-21

Field Name: ERSKINE NORTH

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1319' Kelly Bushing: 1328'

Total Depth: 4025' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 293' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

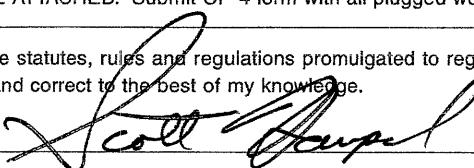
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

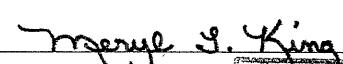
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

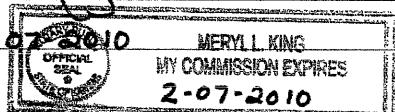
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: Vice President-Production Date: 2-9-2007

Subscribed and sworn to before me this 9th day of February, 2007.

2007.

Notary Public:   
Date Commission Expires: 2-07-2010 MERVYL S. KING



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS