

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316	API No. 15 - 063-21638-0000
Name: FALCON EXPLORATION INC.	County: GOVE
Address: 125 N. MARKET, SUITE 1252	APX_CSE_SE_Sec27 Twp13S_S. R30 East west
City/State/Zip: WICHITA KS 67202	560' feet from \$ / N (circle one) Line of Section
Purchaser: NA	630 feet from (ÊV W (circle one) Line of Section
Operator Contact Person: RONALD S. SCHRAEDER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	
Contractor: Name: VAL ENERGY INC.	(circle one) NE SE NW SW Lease Name: R&M Well #: 6 Well #: 6
Contractor: Name: Value Valu	Lease Name:
License: 5822	î e e e e e e e e e e e e e e e e e e e
Wellsite Geologist: TED JOCHEMS JR	Producing Formation: NA Elevation: Ground: 2812 Kelly Bushing: 2817
Designate Type of Completion:	<u> </u>
New Well Re-Entry Workover	Total Depth: 4665 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 316 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Dulling Shirld Management Disp
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/2/06 11/17/06 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. RBeast West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the on and gas industry have been fully complied with and the statements
Dagell A Al . De	W22 2/ 11 2
Signature: 1 - Wam 10 10 acale	KCC Office Use ONLY
Title: ENGINEER Date: 2/15/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of February	If Denied, Yes Date:
207	Wireline Log Received RECEIVED
Walls of the same	Geologist Report Received
Notary Public: TOSAKK // SCREPELS	UIC Distribution FEB 1 6 2007
NOT STAT	M. SCHIPPERS KCC WICHITA ARY PUBLIC E OF KANSAS
My Appt. 8	Exp. <i>9/28/07</i>