

2-13-09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Dean Pattisson, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Warren Drilling LLC
 License: 33724
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/17/06	10/30/06	01/03/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23063 0000
 County: Barber
 80°N & 5°W of C - SE Sec. 2 Twp. 34 S. R. 11 East West
1400' FSL _____ feet from (S) N (circle one) Line of Section
1325' FEL _____ feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: CIRCLE Well #: 2
 Field Name: Roundup South
 Producing Formation: Simpson
 Elevation: Ground: 1415 Kelly Bushing: 1424
 Total Depth: 5230 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 283 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 55,000 ppm Fluid volume 300 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc.
 Lease Name: May 13-3 License No.: 8061
 Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
 County: Comanche Docket No.: D-27,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

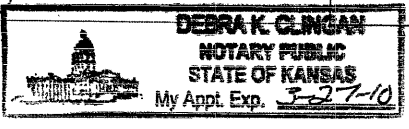
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattisson, Operations Manager Date: 02/13/07
 Subscribed and sworn to before me this 13th day of February,
 20 07.
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 14 2007



CONSERVATION DIVISION
 WICHITA, KS