

For KCC Use: 8-6-06  
 Effective Date: \_\_\_\_\_  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August/September 2006  
 month day year

Spot \_\_\_\_\_ SW - SW Sec. 29 Twp. 15S S. R. 21  East  West

OPERATOR: License# 32834 ✓  
 Name: JTC Oil, Inc.  
 Address: P.O. Box 910  
Louisburg, Kansas 66053  
 Contact Person: Tom Cain  
 Phone: 913-208-7914

660 ✓ feet from  N /  S Line of Section  
 660 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

CONTRACTOR: License# 8509 ✓ 6142 per operator  
 Name: Evans Energy Development, Inc. - Town Oil Co, Inc

(Note: Locate well on the Section Plat on reverse side)  
 County: Franklin  
 Lease Name: Moldenhauer Well #: W-53  
 Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Squirrel  
 Nearest Lease or unit boundary: 660'

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 QWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'+

Depth to bottom of usable water: 200'+

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 800'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:  
 Well  Farm Pond Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone RECEIVED

**AFFIDAVIT**

KANSAS CORPORATION COMMISSION

FEB 22 2007

RECEIVED

JUL 31 2006

CONSERVATION DIVISION  
 WICHITA, KS

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with Sec. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-06 Signature of Operator or Agent: Ron Day Title: Agent

**For KCC Use ONLY**  
 API # 15 - 059-25154000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per Alt. X2  
 Approved by: RH 8-1-06  
 This authorization expires: 2-1-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: Ron Day  
 Date: 2-20-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 15  
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