For KCC Use: Effective Date:	8-6-06
District #	3
SGA? Yes	<b>⅓</b> No

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

Must be approved by KCC fiv	e (5) days prior to commencing well
Expected Spud Date August/September 2006 •  month day year	Spot       ✓ East         SW - SW - Sw Sec. 29 Twp. 15S S. R. 21 West
OPERATOR: License# 32834 /	SecTwpS. R West  330feet fromN / \screen S \text{ Line of Section}
Name: JTC Oil, Inc.	330 feet from E / V W Line of Section
Address: P.O. Box 910	Is SECTION Regular Irregular?
Address: Louisburg, Kansas 66053	13 OEO NON regular megular?
City/State/Zip: Contact Person: Tom Cain	(Note: Locate well on the Section Plat on reverse side)
Phone: 913-208-7914	County: Franklin
1.	Lease Name: Moldenhauer Well #: W-55
CONTRACTOR: License# 8509 6142 per operator	Field Name: Paola-Rantoul
Name: Evano Energy Development, Inc. Town Oil Go, Inc	ls this a Prorated / Spaced Field?
	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil  Enh Rec  Infield  Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 200'+
Toping and the second s	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
hancourad Garange	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zoRECEIVED
ΔFF	IDAVIT FED 2 2 2007 RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will EB 22 2:#2007 A 55 of cos
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	SONSERVATION DIVISION
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea	ch drilling rig; KS KCC WICHITA
<ol><li>The minimum amount of surface pipe as specified below shall be se</li></ol>	by circulating cement to the top: in all cases surface nine chall be set
anough an unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation
4. If the well is dry hole, an agreement between the operator and the c	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either nine	IGEN OF PRODUCTION casing is computed in:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and helief
7000	The Mowiedge and benefit
Date: 1.00.00 Signature of Operator or Agents	Title Hout
	- /
For KCC Use ONLY	Remember to:
$A \subseteq G - 2 \subseteq I \subseteq I \cup I \cup I$	- File Drill Pit Application (form CDP-1) with Intent to Drill;
70 7 7 70	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required 20 feet per Alt. V2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Ket 8-1-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 2-/-07	If this possit has a six local
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
V	Well Not Drilled - Permil Expired
Spud date:Agent:	Signature of Operator or Agent
/ V	Date: 2-20-61
/	