

*Revised* 15-007-22992-00-00

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Chieftain Oil Co., Inc.</b>		License Number: <b>33235</b>	
Operator Address: <b>605 S 6th, PO Box 124, Kiowa, KS 67070</b>			
Contact Person: <b>Ron Molz</b>		Phone Number: ( <b>620</b> ) <b>825 - 4030</b>	
Lease Name & Well No.: <b>Mary #3</b>		Pit Location (QQQQ): <b>NE - SW - NW -</b> Sec. <b>28</b> Twp. <b>32S</b> R. <b>100'</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3845</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>985</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Barber</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WVP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>3-2-2007</b> Pit capacity: <b>80</b> (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>Fresh Water</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>20</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic Liner</b>		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. <b>RECEIVED KANSAS CORPORATION COMMISSION MAR 02 2007 CONSERVATION DIVISION WICHITA, KS</b>	
Distance to nearest water well within one-mile of pit: <u>1000</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>40</u> feet. <input checked="" type="checkbox"/> Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>to be used to set conductor pipe</u> Number of working pits to be utilized: <u>only</u> Abandonment procedure: <u>Evaporation and backfill when dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>3-2-2007</u> Date <u><i>Kristi Molz</i></u> Signature of Applicant or Agent			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>3/2/07</u> Permit Number: <u>15-007-22992-0000</u> Permit Date: <u>3/2/07</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No <span style="float: right;"><i>Dist OK</i></span>			