For KCC Use:	- 1/ 0
Effective Date:	7-16-06
District #	}
,	r-wn

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

SGA? Yes No NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well Form must be Signed All blanks must be Filled		
July 17 2006	Spot NE-SW-SW	
Expected Spud Date July 17, 2006 month day year	20 159 21	
	COMP.	
OPERATOR: License# 32834	825' feet from N / V S Line of Section 825' Feet from E / V W Line of Section	
Name: JTC Oil, Inc.	Is SECTION ✓ RegularIrregular?	
Address: P.O. Box 910 City/State/Zip: Louisburg, Kansas 66053		
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Franklin	
Phone: 913-208-7914	Lease Name: Moldenhauer Well #: 43	
Prione.	Field Name: Paola-Rantoul	
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field? Yes V No	
Name: Evans Energy Development, Inc.	Target Formation(s): Squirrel	
Well Dille I Form	Nearest Lease or unit boundary: 825'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL	
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ Ng	
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100*+	
Seismic; # of Holes Other	Depth to bottom of usable water: 200'+	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓ No	
	If Yes, proposed zone:	
AFF The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT KANSAS CORPORATION COMMISSION UL 1 0 2006 FEB 2 2 2007 KCC LAND	
It is agreed that the following minimum requirements will be met:		
 through all unconsolidated materials plus a minimum of 20 feet into the second of the s	district office on plug length and placement is necessary prior to plugging:	
I hereby certify that the statements made herein are true and to the best of	· · · · · · · · · · · · · · · · · · ·	
Date: Signature of Operator or Agent:	Title:	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 059-25149-000	File Completion Form ACO-1 within 120 days of spud date;	
1/	- File acreage attribution plat according to field proration orders;	
20 (//)	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Withinfull Sunace pipe required leer ber Alt. K / 2 /	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: 214 7-11-06	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: 1-11-07 (This authorization void if drilling not started within 6 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
V	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202