RECEIVED

For KCC Use: Effective Date:	5-10-06
District #3	
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 0 4 2006

Form C-1 December 2002 In must be Typed

NOTICE OF INTENT TO DRILL

Form must be Typed

KCC WICH TAForm must be Signed

Will blanks must be Filled

Deptators: Licensee 6142 Sec. No. Sec. Sec. Top 1.6 S. 2.1			
DPERATOR: Ucansel 6142 OPERATOR: Ucansel 6142 Depth 10-11	Expected Spud Date	Snot	
Section 10 10 10 10 10 10 10 1	month day year	•	- X East
Name Town of 1. Company Toc.	OPERATOR: License# 6142	3300 Sec. 0 Twp. 10 s	S. R. <u>21</u> West
Actives: 16,205 W. 2871h St. 16,205 W.	o. c. o. c.	2970 feet from IN / XX	S Line of Section
Colors Fank		le SECTION VV Paris I	W Line of Section
Contact Person: Lesser Town Phone: Q13-794-2125 CONTRACTOR: Lesnese Company Tools Name: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Photo Multiplication Phot		_	
CONTRACTOR: Unenset Company Tools		(Note: Locate well on the Section Plat on rev	verse side)
CONTRACTOR: Ucenses Company Tools Name: Well Drilled For Well Drilled For Well Cas: Well Drilled For Well Cas: Wel	Phone: 013_20/_2125		
Selice S	7()-234-212)	Lease Name: S. Fiehler	Well #:CW-8
Target Information(s): Bart_Lesville Bar	CONTRACTOR: License# Company Tools		
Nearest Lease or unit boundary. 1650 Nearest Lease or unit whit in 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quarter mile: 100 Nearest Lease or unit whith none quar	Name:		Yes XXNo
Ground Surface Elevation: Ground Surface Elevation: Sea Not	M/ // D m	Target Information(s): Bartlesville	
Water well within one-quarter mile:	Type Equipment.	Nearest Lease or unit boundary: 1650	
Seismic; # of Holes Other Oth		Ground Surface Elevation:	feet MSL
GWW Disposal Wildcat Cable Seisminc:	Gas Storage Pool Ext. X Air Rotary		Yes XXNo
Seismic:	laws -	Public water supply well within one milé:	
Depth to bottom of usable water. 200	Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Surface Pipe by Alternate: 1	Other	Depth to bottom of usable water:200	
Length of Conductor Pipe required: None		Surface Pipe by Alternate: 1 XX 2	/
Well Name: Original Completion Date: Origina		Length of Surface Pipe Planned to be set: 20	
Original Completion Date:	Operator:	Length of Conductor Pipe required: None	
Water Source for Drilling, Operations: Yes _ Two vertical depth: Soltom Hole Location: KCC DKT #: Water Source for Drilling, Operations: Water Source for Drilling, Operation Successed on the Condition of Drill of Drill on the Main Date of Drilling of Supplementation of Surface Plant Drill on the Main Drilling of Supplementation of Surface Plant	Well Name:	Projected Total Depth: 700	
Yes, true vertical depth: DWR Permit #: Well Farm Pond Other DWR Permit with DWR Will Cores be taken? Wi	Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
Yes, true vertical depth: DWR Permit #: Well Farm Pond Other DWR Permit with DWR Will Cores be taken? Wi	Directional Deviated or Horizontal wellhard	Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit Apply for Permi	f Yes true vertical at all	X	
Mill Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within district office or pitule glength and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useble water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing, order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OS9 - 25131 - OS9 - (Part of the prior of the	Boitom Hole i continue	DWR Permit #:	
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File Completion Form ACO-1 within 120 days of spud date: Conductor pipe required	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional state of the approved notice of intent to drill <i>shall be</i> posted on each an additional state of the approved notice of intent to drill <i>shall be</i> posted on each and the drill state of the well is dry hole, an agreement between the operator and the drill state of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the state of the well shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the state o	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. Instrict office on plug length and placement is necessary used or production casing is cemented in; It is defined below any usable water to surface within 120 display. It is a least the surface within 120 displays to the KCC District 3 area, a per plugged. In all cases, NOTIFY district office prior to my knowledge and belief.	FEB 2 8 2007 CChANGEHITA prior to plugging; ays of spud date.
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 2-14-07	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the stall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of ate: 5 -/- Old Signature of Operator or Agent: For KCC Use ONLY	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. Instrict office on plug length and placement is necessary used or production casing is cemented in; and from below any usable water to surface within 120 display. In all cases, NOTIFY district office prior to my knowledge and belief. Title: Remember to:	FEB 2 8 2007 CC, WICHITA prior to plugging; ays of spud date. alternate II cementing o any cementing.
Minimum surface pipe required 20 Approved by: 244 S-5-00 This authorization expires: 1/-5-00 (This authorization void if drilling not started within 6 months of effective date.) Spud vale: Agent: Agent: Agent: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 2-14-07	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the stall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of ate: 5 -/- Old Signature of Operator or Agent: For KCC Use ONLY	ch drilling rig; It by circulating cement to the top; in all cases surface to be underlying formation. Instrict office on plug length and placement is necessary aged or production casing is cemented in; and from below any usable water to surface within 120 di #133,891-C, which applies to the KCC District 3 area, are plugged. In all cases, NOTIFY district office prior to my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Dri- File Completion Form ACO-1 within 120 days of soud	FEB 2 8 2007 CC, WICHITA prior to plugging; ays of spud date. alternate II cementing o any cementing.
Approved by: PUH S-5-00 Approved by: PUH S-5-00 This authorization expires: 1/-5-00 (This authorization void if drilling not started within 6 months of effective date.) Spud vale: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Solution Spate: 2-14-07	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of ate: 5 -/- Old Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9 - 25131 - OXO Conductor view of the spud date on the description of the second of th	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. In istrict office on plug length and placement is necessary aged or production casing is cemented in; It is is in the control of t	FEB 2 8 2007 CC, WICHITA prior to plugging; ays of spud date. alternate II cementing o any cementing.
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Signature of Operator or Agent: Salesta Journ Date: 2-14-07	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of a ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of ate: 5 1 0 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9 - 25131 - OXO Conductor pipe required None feet per Alt. (2) Approved by: 244 5-5-06 This authorization expires: 11-5-06	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. Instrict office on plug length and placement is necessary ged or production casing is cemented in; It is is in the complete of the comple	prior to plugging; ays of spud date. alternate II cementing o any cementing. iii; date; on orders; ever or re-entry; leted; salt water.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wights Kanson 57000	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second through all unconsolidated materials plus a minimum of 20 feet into the second through all unconsolidated materials plus a minimum of 20 feet into the second through all unconsolidated materials plus a minimum of 20 feet into the second through all unconsolidated materials plus a minimum of 20 feet into the second through all unconsolidated materials plus a minimum of 20 feet into the second through all unconsolidated materials plus a minimum of 20 feet into the second through the well is either plug shall be completed within 30 days of the spud date or the well shall the three second through the statements made herein are true and to the best of the second through the statements made herein are true and to the best of the second through the statements made herein are true and to the best of the second through thro	ch drilling rig; at by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessary ged or production casing is cemented in; and the surface within 120 de #133,891-C, which applies to the KCC District 3 area, are plugged. In all cases, NOTIFY district office prior to my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drie File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is compiled the completion form according to fine the compile of this permit has expired (See: authorized expiration of check the box below and return to the address below Well Not Drilled - Permit Expired	prior to plugging; ays of spud date. alternate II cementing o any cementing. iii; date; on orders; over or re-entry; leted; salt water.