

wichita, Ks

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-19099 60 -00	(Identifier Number of this well).	This must be listed for wells drilled	since 1967; if no API # was issued,
indicate original spud or completion date			
Well Operator: Bear Petroleum, Inc.	wner / Company Name)	KCC License #: 441	(Operator's)
Address: P.O. Box 438	wner / Company Name)	_ _{City:} Haysville	(Operator s)
	Zip Code: 67060		24 - 1225
Lease: Weigle	Well #:	Sec. 18 Twp. 31	S. R. 6 East West
SE - NE - NE -	_Spot Location / QQQQ County	Cowley	
910 Feet (in exact footage) From 330 Feet (in exact footage) From Check One: ✓ Oil Well Gas Well	East / West (from neares	t outside section corner) Line of Section corner) Line of Section corner) Line of Section Corner)	ction (Not Lease Line)
SWD Docket #	The state of the s		er:
Conductor Casing Size:			
Surface Casing Size: 8 5/8"	Set at:	Cemented with: 150	Sacks
_	Set at: 2989	Cemented with:	Sacks
List (ALL) Perforations and Bridgeplug Sets: 287	'9-82' & 2886-92'		
Condition of Well: Good Poo Proposed Method of Plugging (attach a separate pa		k in Hole ding to the rules and regulations	s of the KCC
Is Well Log attached to this application as required		Yes No	
Plugging of this Well will be done in accordance	e with K.S.A. 55-101 <u>et. seq</u> . and the F	Rules and Regulations of the Sta	te Corporation Commission.
List Name of Company Representative authorized	I to be in charge of plugging operations	: Dick Schremmer	•
Bear Petroleum, Inc.		Phone: (316) 524 -	1225
Address: P.O. Box 438		City / State: Haysville, KS 6	7060
Plugging Contractor: BPC Well Plugging		KCC License #: 32475	
Address: P.O. Box 282, Burden, KS 67019	(Company Name)		(Contractor's) 2856
Proposed Date and Hour of Plugging (if known?)			
Payment of the Plugging Fee (K.A.R. 82-3-118)	will be guaranteed by Operator or Ag	ent	RECEIVED NSAS CORPORATION COMMISSION
Date: 1-10-07 Authorized Operate	or / Agent:	(Signature)	JAN 1 2 2007

KCC DISTRICT #2 JAN 10 2019 WICHITA, KE

E 1354 KB cm CARD 155UED 7/9/70 1P P 35 B0/BART SD 2686-92 API SMP TOPS DEPTH DATUM OLD INFO: WAS SHAWVER-ARMOUR #1 WEIGLE D&A/MISS 5/27/65; 8" 200/1505x; CORE 2429 -1075 2836-79; FULL REC DST(1) 2838-78/1', 120'THIN MD, BHP 312-CLEV SD 2462 -1108 FT S 2585 -1231 CHER 2654 -1300 BV 2834 -1480 2980 12/2886-92 FRAC 26,000#SD x 800BW MISS 2960 -1606 TD 2990 -1636 NO DSTS INDEPENDENT OIL & GAS SERVICE WIGHITA, KANSAS	CONTR WILLE & ELLIS	CTY COWLEY
SMP TOPS DEPTH DATUM OLD INFO: WAS SHAWVER—ARMOUR #1 WEIGLE D&A/MISS 5/27/65; 8" 200/150sx; CORE 2836—79; FULL REC DST(1) 2838—78/1', 120'THIN MD, BHP 312. CLEV SD 2462 —1108 FT S 2585 —1231 CHER 2654 —1300 NEW INFO: CO TO 2990 TD, 5½" 2989 CC TO BV 2834 —1480 SWB INFO: CO TO 2990 TD, 5½" 2989 CC TO BV SD 2846 —1492 MISS 2960 —1606 TD 2990 —1636 NO DSTS	GEOL	FIELD EASTMAN EXT
NEW INFO: CO TO 2990 TD, 5½" 2989 CO TO 2980 12/2886-92 FRAC 26,000#SD x 800BW SWB & PUMP LD NO DSTS	E. 1354 KB CM ISSUED .	
	KC 2197 - 843 BKC 2429 -1075 CLEV SD 2462 -1108 FT S 2585 -1231 CHER 2654 -1300 BV 2834 -1480 BV SD 2846 -1492 MISS 2960 -1606 TD 2990 -1636	D&A/MISS 5/27/65; 8" 200/150sx; CORE 2836-79; FULL REC DST(1) 2838-78/1', 120'THIN MD, BHP 312-264#/30", FP 38-96# NEW INFO: CO TO 2990 TD, 5½" 2989 CG TO 2980 12/2886-92 FRAC 26,000#SD X 800BW SWB & PUMP LD

5-257 Mop No	SPOT_SE COCOW	-31S-6E NE NE VLEY 54 KB	.
CONTRWhite & Eills WC mi S/Eastman Field (Bv)	_ KB Sp1	Tops:	
LP. D&	A KC	2197 - 843	
1.1 .	BKc	2429 -1075	
#1 (Bv) 2836-79, R 43', mostly sh, VSSO w/gas odor in part DST #1 (Bv) 2838-78, Op 60", WB, R 120' thin Mud, ISIP 312#/30", FP's 38-96#, FSIP 264#/30", RTD 2990, No Log, D&A (5-24-65) - COMPLETED	Clev sd FS Chero Bv zn Bv sd Miss RTD	2462 -1108 2585 -1231 2654 -1300 2834 -1480 2846 -1492 2960 -1606 2990 -1636	

	•		•
M	GEOL Bob Douglas	ELEV 1349 GR	SPUD DATE _5-18-65
	FTG	1352_DF	DRLG COMP _ 5-24-65
띯	SUPPT		FR by DATA 5-19-65
E	GEOL Bob Douglas FTG SUPPT \$56 8" @200 w/150 sx.		COMP by "

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 2 2007



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. PO Box 438 Haysville, KS 67060

January 22, 2007

Re: WEIGLE #1

API 15-035-19099-00-00

SENENE 18-31S-6E, 910 FNL 330 FEL

COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000