

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 119-21007-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10/27/99.

Well Operator: EOG RESOURCES, INC. KCC License #: 5278

Address: 3817 NW EXPRESSWAY, SUITE 500 City: OKLAHOMA CITY

State: OK Zip Code: 73112-1483 Contact Phone: (405) 246 - 3100

Lease: EDIGER 36 Well #: 2 Sec. 36 Twp. 33 S. R. 27  East  West

E2 - NE - SE Spot Location / QQQQ County: MEADE

1980 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 1450 Cemented with: 525 & 150 Sacks

Production Casing Size: 2 7/8 Set at: 6192 Cemented with: 50 & 385 Sacks

List (ALL) Perforations and Bridgeplug Sets: 6019-6021, 5981-5986, 5954-5960, 5924-5934, 5910-5912

Elevation: 2490 EST ( G.L. /  K.B.) T.D.: 6200 PBTD: 6114 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP @ 5860, pull csg @ freepoint. Set cmt plug @ 1350-1550 & 3-33'.

**OR PLUG PER KCC GUIDELINES & REGULATIONS**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: BEV CHRISTENSEN

Phone: (405) 246 - 3126

Address: 3817 NW EXPRESSWAY, SUITE 500 City / State: OKLAHOMA CITY, OK 73112-1483

Plugging Contractor: ORR ENTERPRISES KCC License #: 33338

Address: PO BOX 1706, DUNCAN, OK 73534 Phone: (580) 467 - 0258

Proposed Date and Hour of Plugging (if known?): UPON APPROVAL

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/28/07 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **MAR 02 2007**

**KCC WICHITA**

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 20 N. Broadway, Ste 800  
City/State/Zip Oklahoma City, OK 73102

Purchaser: N/A  
Operator Contact Person: Roy Porter  
Phone (405) 239-7800

Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Austin Garner (MBC)

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SUD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGN  
 Dry  Other (Core, MSU, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back  PBT  
 Conmingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SUD or Inj?) Docket No. \_\_\_\_\_  
10/27/1999 11/7/1999 11/23/1999  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-210070000  
County Meade  
E/2 - NE - SE - Sec. 36 Twp. 33S Rge. 27 X U

1980' Feet from S (circle one) Line of Section  
330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ediger 36 Well # 2

Field Name \_\_\_\_\_

Producing Formation Chester

Elevation: Ground 2490' est. KB \_\_\_\_\_

Total Depth 6200' PBTD 6114'

Amount of Surface Pipe Set and Cemented at 1450' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redgear  
Title Sr. Production Engineer Date 12/27/99  
Subscribed and sworn to before me this 27<sup>th</sup> day of December, 19 99.  
Notary Public \_\_\_\_\_  
Date Commission Expires June 4, 2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SUD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)

RECEIVED  
MAR 02 2007  
KCC WICHITA

SIDE TWO

Operator Name EOG Resources, Inc. Lease Name Ediger 36 Well # 2  
 Sec. 36 Twp. 33S Rge. 27  East  West  
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 DIL/CND/ML

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Chase	2691'	KB	
Council Grove	3020'	KB	
Heebner	4580'	KB	
Morrow	5868'	KB	
Chester	5895'	KB	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1450'	Lite Class A	525 150	3% CC, 1/4# flo seal 3% CC, 2% gel
Production	7 7/8"	2 7/8"	6.5#	6192'	w/500 gal Superflush Midcon Superflush, Class H	50 385	75% Versaset, 5% RCL, 5% gilsprite .5% Halad 9

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	6019'-6021', 5981'-5986', 5954'-5960'		112 Tons CO2	
	5924'-5934', 5910'-5912'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		N/A				
Date of First, Resumed Production, SWD or Inj.			Producing Method			
12/23/1999			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	161	25	N/A	N/A	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify) \_\_\_\_\_

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG Resources, Inc.  
3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112-1483

March 06, 2007

Re: Ediger 36 #2  
API 15-119-21007-00-00  
E2NESE 36-33S-27W, 1980 FSL 330 FEL  
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888