

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONFIDENTIAL** Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

Operator: License # 33366  
 Name: Charles D. Roye  
 Address: P. O. Box 191, 211 E. Forest  
 City/State/Zip: Girard, KS 66743  
 Purchaser: Awaiting Pipeline Connection  
 Operator Contact Person: Marvin J. Strobel  
 Phone: (620) 362-4906 620-724-7445  
 Contractor: Name: William T. Wax  
 License: 3473  
 Wellsite Geologist: Bill Wax  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/20/04</u>	<u>5/27/04</u>	<u>5/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21637-0000  
 County: Crawford  
   NW NE NW Sec. 13 Twp. 28 S. R. 23  East  West  
4950 feet from (S) N (circle one) Line of Section  
3630 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Gladson Well #: 3  
 Field Name: ?  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 1010 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 587' Plug Back Total Depth: 587'  
 Amount of Surface Pipe Set and Cemented at 20' @ 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/A Feet  
 If Alternate II completion, cement circulated from 585.2'  
 feet depth to surface w/ 60 sx cmt.  
ALT II WHM 2-5-07

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye  
 Title: Operator Date: 2/1/05  
 Subscribed and sworn to before me this 1 day of Feb. 2005  
 Notary Public: Davis R. Ward  
 Date Commission Expires: August 15, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 07 2005**

**KCC WICHITA**

Operator Name: Charles D. Roye Lease Name: Gladson Well #: 3  
 Sec. 13 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	34	+976
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego Lime	143	+867
List All E. Logs Run:		Mulky Shale	171	+839
<b>NONE</b>		Mineral Coal	316	+684
		Riverton Coal	564	+446
		Miss Chat	570	+440
		RTD	587	+423

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-7/8	6-5/8	15	20'	common	5	1% CCL
Production	5-5/8	2-7/8	6.5	585.2'	common	60	1% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

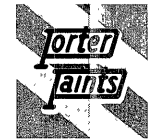
Production Interval \_\_\_\_\_

**RECEIVED**  
**FEB 07 2005**  
**KCC WICHITA**



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



## INVOICE

*HOME OWNED - HOME OPERATED*

DATE	INVOICE #	PAGE
05-08-1-004	67411	1

**SOLD TO**

CASH SALE

**SHIP TO**

ITEM NO.	SKU NO.	ITEM DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	7.00	420.00
<b>RECEIVED</b> FEB 07 2005 KCC WICHITA					
<b>SUB TOTAL</b>					420.00
<b>OTHER AMT</b>					
<b>SALES TAX</b>					30.56
<b>SHIPPING</b>					
<b>TOTAL AMT</b>					450.56
<b>TENDERED</b>					450.56
<b>CHANGE</b>					
<b>BALANCE</b>					0.00
ACCT BALANCE:					0.00
1½% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.					
SIGNATURE					<b>THANK YOU!</b>