

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33366  
Name: Charles D. Roye  
Address: P.O. Box 191  
City/State/Zip: Girard, KS 66743  
Purchaser: Unimark  
Operator Contact Person: Marvin J. Strobel  
Phone: (620) 362-4906  
Contractor: Name: MOKAT DRILLING  
License: 5381  
Wellsite Geologist: Thomas A. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/29/04 4/30/04 5/5/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 037-21639-00-00  
County: Crawford  
SE SE SE Sec. 13 Twp. 28 S. R. 23  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Craig Johnson Well #: 2

Field Name: Cherokee Coal Beds  
Producing Formation: Mississippi Chat

Elevation: Ground: 1003 Kelly Bushing: \_\_\_\_\_  
Total Depth: 588' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 588'  
feet depth to surface w/ 83 \_\_\_\_\_ sx cmt.  
ALT II WHM 2-5-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye  
Title: Operator Date: 2/1/05  
Subscribed and sworn to before me this 1st day of Feb. 2005.  
Notary Public: Doris R. Ward  
Date Commission Expires: August 15, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 07 2005**  
**KCC WICHITA**

Operator Name: Charles D. Roye Lease Name: Craig Johnson Well #: 2  
 Sec. 13 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: (drillers log attached)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>26</td> <td></td> </tr> <tr> <td>Oswego Lime</td> <td>134</td> <td></td> </tr> <tr> <td>Mulky Shale</td> <td>148</td> <td></td> </tr> <tr> <td>Mineral Coal</td> <td>301</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>466</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>558</td> <td></td> </tr> <tr> <td>Mississippi Chat</td> <td>562</td> <td></td> </tr> <tr> <td>T.D.</td> <td>588</td> <td></td> </tr> </table>	Name	Top	Datum	Pawnee Lime	26		Oswego Lime	134		Mulky Shale	148		Mineral Coal	301		Bartlesville	466		Riverton Coal	558		Mississippi Chat	562		T.D.	588	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 <sup>1/2</sup> "	8.625 <sup>1/2</sup> "	24#	22	common	5	
Production	6.75"	4.5"	10.5#	588		83	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Porcent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	563-75		

TUBING RECORD		Size	Sol At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled

(If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	CHARLES D. ROYE		Well No.	2	Lease	CRAIG JOHNSON			Loc.	1/4	1/4	1/4	Sec.	13	Twp.	28	Rge.	23						
			County	CRAWFORD		State	KS		Type/Well			Depth	588'		Hours			Date Started	4-29-04		Date Complete	4-30-04		
Job No.	Casing Used		Bit Record			Coring Record																		
	21'7" OF 8 5/8"		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.											
Driller	Cement Used				6 3/4"																			
Driller	Rig No.																							
Driller	Hammer No.																							

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	DIRT	290	298	SHALE	541	544	SHALE			
6	14	WET CLAY	298	299	COAL	544	557	LIMEY SHALE			
14	18	CLAY	299	308	SHALE	557	558	BLACK SHALE COAL			
18	30	SHALE	308	314	SAND	558	559	SHALE			
30	31	COAL	314	336	SHALE	559	564	MISSISSIPPI LIME			
31	35	SHALE	336	337	COAL	563		GAS TEST LIGHT BLOW			
35	40	SAND DAMP	337	342	SHALE	564	575	CHATTY LIME LIGHT OIL ODOR			
40	69	LIME	342	353	SANDY SHALE	575	583	BROWN LIME			
69	86	BLACK SHALE	353	420	SHALE	583	589	GREY LIME			
86	87	LIME	363		GAS TEST NOT ENOUGH TO GAUGE	588		GAS TEST LIGHT FLOW			
87	103	SHALE	420	422	LIME						
103	104	LIME	422	423	SHALE			T.D. 588'			
104	127	SHALE	423	424	COAL						
127	128	COAL	424	428	SAND						
128	136	SHALE	428	434	BLACK SHALE						
136	155	LIME	434	435	COAL						
155	157	SHALE	435	453	BLACK SHALE						
157	160	BLACK SHALE SUMMIT	438		GAS TEST SAME						
160	167	LIME	453	463	SHALE						
163		WENT TO WATER	463	476	BLACK SHALE						
167	171	BLACK SHALE	476	480	LIMEY SHALE						
171	173	COAL	480	496	BLACK SHALE						
173	174	SHALE	496	501	SAND						
174	175	LIME	501	503	SHALE						
175	200	SAND	503	505	COAL						
188		GAS TEST NO GAS	505	514	SHALE						
200	228	SANDY SHALE	513		GAS TEST LIGHT BLOW						
228	282	SHALE	514	530	BLACK SHALE						
282	284	LIME	530	534	SHALE						
284	287	SHALE	534	539	LIMEY SAND						
287	290	LIME	539	541	SAND						



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

TICKET NUMBER **24149**

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Chanute

**FIELD TICKET**

DATE 4/30/04	CUSTOMER ACCT # 3056	WELL NAME #2 @Craig Johnson	QTR/QTR	SECTION 13	TWP 28	RGE 23	COUNTY Crawford	FORMATION
CHARGE TO Galaxy Energy				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401,40	2nd of 2 wells	PUMP CHARGE Cement Pump		607.50
1118	4 SACKS	Prem Gel 2 Fr Cement 2 Ahead of Job		47.20
1107	1 SACK	Floscal		37.75
4404	1	4 1/2 Rubber Plug		35.00
5407	Min mileage	BLENDING & HANDLING TON-MILES Delivery STAND BY TIME MILEAGE WATER TRANSPORTS		NIC
5502	3 hr	VACUUM TRUCKS FRAC SAND		225.00
1124	83	CEMENT 50/50 20% Gel 1/4 Floscal		547.80
			SALES TAX	42.07
ESTIMATED TOTAL				1542.32

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE \_\_\_\_\_

189987

**RECEIVED**  
**FEB 07 2005**  
**KCC WICHITA**

# LOWE'S

MUSKOGEE, OK  
(916) 886-8800

-SALE-

SALES #: SD124TG2 77822 02-27-04

TER: 001257 SUGGS, RUSSELL

10352 CEMENT PORTLAND 9 575.40

105 @ 5.48

99898 CHARGEABLE PALLET 30.00

3 @ 10.00

SUBTOTAL: 605.40

TAX 38010 : 0.00

INVOICE 53655 TOTAL: 605.40

BALANCE DUE: 605.40

LCC : 605.40

LCC XXXXXXXXXXXX9905 901653

AMOUNT: 605.40

0124 TERMINAL: 53 02/27/04 14:40:35

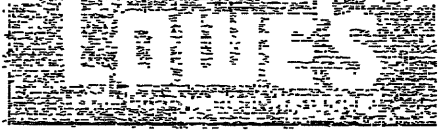


THANK YOU SUGGS, RUSSELL  
FOR SHOPPING LOWE'S

RECEIPT REQUIRED FOR CASH REFUND.  
CHECK PURCHASE REFUNDS REQUIRE  
15 DAY WAIT PERIOD FOR CASH BACK.  
STORE MGR: KIRK ARNOLD

WE HAVE THE LOWEST PRICES, GUARANTEED!  
IF YOU FIND A LOWER PRICE, WE WILL  
BEAT IT BY 10%. SEE STORE FOR DETAILS

Account Number	Billing Date	Payment Due Date	Days in Billing Period
022 2210 216990 5	03-12-04	04-07-04	28

Date	Reference Number	Description	Amount
		CREDIT LINE \$1600	
02-27	53655	STORE 0124 MUSKOGEE,OK,ADMINISTRATIVE ITEMS, CEMENT/MASONRY - PORTLAND & MORTAR.	605.40
<p>Please note: A copy of the privacy policy that applies to your account is enclosed for your information and review. If you previously exercised your choice under the policy, you need not do so again.</p> 			
REG = REGULAR PURCHASE PLAN			

Low's stores have over 250 appliances in stock, with all the brand names you count on. Take it home today! Or, if you can't take it with you... We'll deliver it tomorrow, 7 days a week!

Plan	Previous Balance	Payments & Credits	FINANCE CHARGE	Purchases	Insurance & Debits	New Balance	Minimum Payment
REG	.00	.00	.00	605.40	.00	605.40	17.00
TOTAL	.00	.00	.00	605.40	.00	605.40	17.00

Plan	The finance charge is determined by applying a periodic rate of	Which is an ANNUAL PERCENTAGE RATE of	To that part of the balance subject to finance charge up to	And a periodic rate of	Which is an ANNUAL PERCENTAGE RATE of	To that part of the balance in excess of	If plan imposes a finance charge balance subject to finance charge for this billing is	Such balance was determined (as explained on reverse side) by Method 1
REG	.05754% DAILY	21.00%	ENTIRE BALANCE					

**PAYMENT DUE BY 5 P.M. ON THE DUE DATE.** Purchases, returns, and payments made just prior to billing date may not appear until next month's statement. Unless promotions call for special terms, additional finance charges can be avoided if we receive the new balance by 5 p.m. on the due date. If you send us a check or other form as payment for all or any portion of this billing statement, and that check or item is returned to us as unpaid for insufficient or uncollected funds, you agree that we may obtain payment for the check or item by initiating an ACH (electronic) debit to your account in the amount of the check or item. Your check or item will not be returned to you by us or your bank.

**INQUIRIES:**  
Send inquiries (not payment) and your account number to:  
PO BOX 103080  
ROSWELL, GA 30076

**CUSTOMER SERVICE:**  
For account information call toll free:  
(800)444-1408

**PAYMENTS:**  
Send payments to:  
PO BOX 105980 DEPT.79  
ATLANTA GA 30353-5980

**NOTICE:** See reverse side for important Billing Rights and other information.

Telephoning about billing errors will not preserve your rights under federal law. To preserve your rights, please write to the Billing Rights Summary Address on reverse side.