

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33366  
 Name: Charles D. Roye  
 Address: P. O. Box 191, 211 E. Forest  
 City/State/Zip: Girard, KS 66743  
 Purchaser: Awaiting Pipeline Connection  
 Operator Contact Person: Marvin J. Strobel  
 Phone: (620) 362-4906 620-724-7445  
 Contractor: Name: William T. Wax  
 License: 3473  
 Wellsite Geologist: Bill Wax  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6/1/04</u>	<u>6/11/04</u>	<u>6/23/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21646-0000  
 County: Crawford  
 \_\_\_\_\_ S2 NW Sec. 13 Twp. 28 S. R. 23  East  West  
3350 feet from  S N (circle one) Line of Section  
4100 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Senecaut Well #: 1  
 Field Name: ?  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 1031 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 644' Plug Back Total Depth: 644'  
 Amount of Surface Pipe Set and Cemented at 24' @ 23' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/A Feet  
 If Alternate II completion, cement circulated from 625'  
 feet depth to surface w/ 85 \_\_\_\_\_ sx cmt.  
*ACTILWIM 2-5-07*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye  
 Title: Operator Date: 2/1/05  
 Subscribed and sworn to before me this 1st day of Feb, 2005  
 Notary Public: Norris B. Ward  
 Date Commission Expires: August 15, 2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**FEB 07 2005**  
**KCC WICHITA**



Operator Name: Charles D. Roye Lease Name: Senecaut Well #: 1  
 Sec. 13 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>NONE</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>40</td> <td>+991</td> </tr> <tr> <td>Oswego Lime</td> <td>144</td> <td>+887</td> </tr> <tr> <td>Mulky Shale</td> <td>173</td> <td>+858</td> </tr> <tr> <td>Mineral Coal</td> <td>318</td> <td>+713</td> </tr> <tr> <td>Riverton Coal</td> <td>569</td> <td>+492</td> </tr> <tr> <td>Miss Chat</td> <td>574</td> <td>+457</td> </tr> <tr> <td>RTD</td> <td>644</td> <td>+387</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	40	+991	Oswego Lime	144	+887	Mulky Shale	173	+858	Mineral Coal	318	+713	Riverton Coal	569	+492	Miss Chat	574	+457	RTD	644	+387
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-7/8	6-5/8	15	23'	common	5	1% CCL
Production	5-5/8	2-7/8	6.5	625	common	85	1% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**FEB 07 2005**  
**KCC WICHITA**



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



INVOICE :

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
06-12-1-004	68998	1

**SOLD TO**

CASH SALE

**SHIP TO**

ITEM NO	SKU NO	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT	
		PORTLAND CEMENT	60.00	6.50	390.00	
ADCT BALANCE :					0.00	
<p>1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.</p> <p>SIGNATURE: _____</p>					SUB TOTAL	390.00
					OTHER AMT	
					SALES TAX	20.47
					SHIPPING	
					TOTAL AMT	410.47
					TENDERED	410.47
CHANGE						
BALANCE					0.00	

RECEIVED  
FEB 07 2005  
KCC WICHITA

THANK YOU!



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



**HOME OWNED - HOME OPERATED**

## INVOICE

DATE	INVOICE #	PAGE
05-29-2004	68350	1

**SOLD TO**  
CASH SALE

**SHIP TO**

ITEM NO.	SKU NO.	ITEM DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	7.10	426.00
					<b>RECEIVED</b> <b>FEB 07 2005</b> <b>KCC WICHITA</b>
ACCT BALANCE:					0.00
1½% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES					
SIGNATURE _____					<b>THANK YOU!</b>
					<b>SUB TOTAL</b> 426.00
					<b>OTHER AMT</b>
					<b>SALES TAX</b> 131.10
					<b>SHIPPING</b>
					<b>TOTAL AMT</b> 557.10
					<b>TENDERED</b> 557.10
					<b>CHANGE</b>
					<b>BALANCE</b> 0.00