

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/14/04</u> | <u>4/23/04</u> | <u>8/12/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 051-252850000
County: Ellis
W2 W2 SE Sec. 18 Twp. 11 S. R. 18 East West
1400 feet from (S) / N (circle one) Line of Section
2210 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Frisbie "D" Well #: 1-18
Field Name: Bemis Schutte

Producing Formation: Lansing/KC
Elevation: Ground: 1900' Kelly Bushing: 1907'
Total Depth: 3480' Plug Back Total Depth: 3440'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1240'
feet depth to surface w/ 100 sx cmf.
ACT II WITHIN 2-5-07

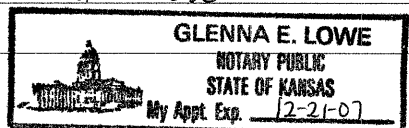
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: engineer Date: 2/24/05
Subscribed and sworn to before me this 24th day of February,
20 05.
Notary Public: Glenna Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Trans Pacific Oil Corporation** Lease Name: **Frisbie "D"** Well #: **1-18**
 Sec. **18** Twp. **11** S. R. **18** East West County: **Ellis**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density Neutron, Sonic and Micro

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED LIST)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 213' | common | 160 | 3% cc, 2% gel |
| Production | 7-7/8" | 5-1/2" | | 3476' | standard | 175 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3243' - 46' | 250 g. 15% MCA, 1000 g. 15% NE, 1500 g. 20% SGA | |
| 4 | 3378' - 80' | 250 g. 15% MCA, 500 g. 15% NE | |
| 4 | 3251' - 57', 3236' - 38' | 1500 g. 15% NE | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|--|
| | 2-7/8" | 3394' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 8/12/04 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 7 | | 5 | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

#1-18 Frisbie "D"
Sec. 18-11S-18W
Ellis Co., KS

Log Tops:

| | |
|-------------|-------------------|
| Anhydrite | 1224' (+683) +8' |
| B/Anhydrite | 1261' (+646) N/A |
| Topeka | 2899' (-992) +4' |
| Heebner | 3123' (-1216) +4' |
| Lansing | 3162' (-1255) +5' |
| Arbuckle | 3470' (-1563) +5' |
| RTD | 3480' |

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 4-24-04 PAGE NO. 1

CUSTOMER **TRANS PACIFIC** WELL NO. **1-18** LEASE **FRESBEE "D"** JOB TYPE **5 1/2" LONGSTRAW** TICKET NO. **6722**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 2345 | | | | | | | ON LOCATION |
| | 0230 | | | | | | | START 5 1/2" CASING 2D WELL |
| | | | | | | | | TD - 3480 SET 3475 |
| | | | | | | | | TP - 3483 5 1/2" # 15.5 |
| | | | | | | | | SJ - 14' |
| | | | | | | | | CWIRALQES - 1, 2, 3, 4, 5, 6, 7, 8, 9, 54 |
| | | | | | | | | OMT BSKT - PEN SS |
| | 0430 | | | | | | | DROP BALL - CIRCULATE WELL |
| | 0500 | | 6 | | | | | PLUG RH - MH - 25 SKS OMT |
| | 0505 | 6 | 12 | | ✓ | | 400 | PUMP MUD FLUSH |
| | 0507 | 6 | 20 | | ✓ | | 400 | PUMP KILL FLUSH |
| | 0515 | 5 | 36 | | ✓ | | 300 | MIX CEMENT - 150 SKS OMT |
| | 0517 | | | | | | | WASH OUT PUMP & LINES |
| | 0518 | | | | | | | RELEASE TOP PLUG |
| | 0519 | 7 | 0 | | ✓ | | | DISPLACE PLUG |
| | | 6 | 81 | | ✓ | | 650 | |
| | 0530 | | 82.5 | | | | 1200 | PLUG DOWN |
| | 0532 | | | | | | OK | RELEASE PST - HWS |
| | | | | | | | | WASH UP |
| | 0630 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU |
| | | | | | | | | WAWE, DAVE, BUSBY |

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