

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Erwin
Phone: (303) 298-8100 ext 1330
Contractor: Name: Layne Christensen Company
License: 32999
Wellsite Geologist: Richard Robba, PG

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/19/2003</u>	<u>11/23/2003</u>	<u>WOCU</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 0852006300 - 00
County: Jackson
C NE NE Sec. 30 Twp. 6 S. R. 16 East West

~~725~~ 4594 feet from S (circle one) Line of Section
~~510~~ 450 feet from E (circle one) Line of Section
KCC GPS

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Amon Well #: 41-30
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group

Elevation: Ground: 1096 Kelly Bushing: 1101

Total Depth: 2222 Plug Back Total Depth: 2165

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I WHM 2-6-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 500 bbls

Dewatering method used Vacuum pit and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: Evergreen Operating Corporation

Lease Name: Peckman Angus License No.: 33300

Quarter NE Sec. 7 Twp. 18 S. R. 24 East West

County: Miami Docket No.: D28-279

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. A. Maple

Title: Director of Engineering Date: 3-9-04

Subscribed and sworn to before me this 9th day of March

20 04

Notary Public: Karen A. Breen

Date Commission Expires: 11/24/07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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APR 16 2004

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X

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Side Two

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ORIGINAL

KCC WICHITA

Operator Name: Evergreen Operating Corporation Lease Name: Amon
Sec. 30 Twp. 6 S. R. 16 East West County: Jackson Well #: 41-30

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
DIL, CNL, CBL
Tebo Shale 1681 - 885
Mississippi 2171 -1075

CASING RECORD
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Production

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
Content: See Attached Sheet

TUBING RECORD
Size 2 7/8 Set At 865 Packer At Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 1/12/2004
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 0 Water Bbls. 120 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

MAR 11 2004 TICKET NUMBER 23108

KCC WICHITA LOCATION Ottawa
TREATMENT REPORT FOREMAN Alan Mader

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-23-03		Amor 41-30		30	6	16	Ja	
CHARGE TO <u>Evergreen Resources</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 190</u>				OPERATOR <u>Fred O'Doan</u>				
CITY <u>Ottawa</u>				CONTRACTOR <u>Hayne</u>				
STATE <u>KS</u>		ZIP CODE <u>66067</u>		DISTANCE TO LOCATION <u>95</u>				
TIME ARRIVED ON LOCATION <u>2:00 P.M.</u>				TIME LEFT LOCATION <u>8:30 P.M.</u>				

WELL DATA

HOLE SIZE 7 7/8

TOTAL DEPTH 2022

CASING SIZE 5 1/2

CASING DEPTH 2210

CASING WEIGHT

CASING CONDITION baffle @ 2165'

TUBING SIZE

TUBING DEPTH

TUBING WEIGHT

TUBING CONDITION

PACKER DEPTH

PERFORATIONS

SHOTS/FT

OPEN HOLE

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

TREATMENT VIA 386-Annular 368 B2abel, 195 R Arb, 144 Wes

INSTRUCTION PRIOR TO JOB Cement 5 1/2 casing to surface with 4665x 50/50 po2, 5 # galsonite, 5% salt, 2% gel, 1/2 # Celloflake, Cement equals annular volume plus 50% per customer

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed + pumped 1066l mud flush with 1gal foamer, followed by 4665x cement @ 13.8 PPG. 1.57 yield. Flushed pump clean. Pumped 5 1/2 hatch down plug to baffle @ 2165' with 51.5 bbl. Well held 1500 PSI. Plug hatched. Released pressure. Circulated 25 bbl cement returns.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED
Fred O'Doan

TITLE

DATE 11-23-2003

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

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CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

MAR 11 2004

KCC WICHITA

TICKET NUMBER 20550

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-23-03	2575	Amon 41-30		30	6	16	Ja	
CHARGE TO <u>Evergreen Resources</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 190</u>				OPERATOR <u>Fred D'Doan</u>				
CITY & STATE <u>Ottawa KS 66067</u>				CONTRACTOR <u>Hayne</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 ⁰⁰
5402	2210	casing footage		NC
1110	47	gilsonite	911 ⁸⁰	42854
1111	1165 [#]	granulated salt		29125
1118	9	premium gel		106 ²⁰
1238	1	foamer		30 ⁰⁰
1107	9	cello-flake		339 ⁷⁵
5404	1	misc equipment		880 ⁰⁰
BLENDING & HANDLING				
5407	190	TON-MILES 2 trucks @ 95 miles		722 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS <u>supplied</u>		
		VACUUM TRUCKS		
		FRAC SAND		
1124	466 sk	CEMENT 50150 po2 Jackson co 6.390		3003 ⁷⁰
			SALES TAX	293 ²⁵
ESTIMATED TOTAL				7104 ⁹⁵

Revin 2790

ESTIMATED TOTAL

7104⁹⁵

CUSTOMER or AGENTS SIGNATURE Fred D'Doan CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) FRED D'DOAN DATE 11-23-03

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MAR 11 2004

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC WICHITA

TICKET NUMBER 23119
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-20-03		Anon #4130		30	6	16	Ja.	
CHARGE TO <u>Evergreen Resources</u>				OWNER				
MAILING ADDRESS <u>P.O. 190</u>				OPERATOR <u>Drew Friedrichs</u>				
CITY <u>Ottawa</u>				CONTRACTOR <u>Hayne</u>				
STATE <u>KS</u>		ZIP CODE <u>66067</u>		DISTANCE TO LOCATION <u>100 miles</u>				
TIME ARRIVED ON LOCATION <u>12:30 P.M.</u>				TIME LEFT LOCATION <u>1:30 P.M.</u>				

WELL DATA	
HOLE SIZE	<u>12 1/2"</u>
TOTAL DEPTH	<u>220</u>
CASING SIZE	<u>8 3/8"</u>
CASING DEPTH	<u>216.98</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
386 AMader
369 B2abel 122 R Arb

Cement casing to surface with OWC (Portland A, 6% gypsum 2% CaCl, 2% gel 1/4" flo-seal)

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Pumped 10 bbl water flush followed by 6 1/2 bbl dye marker. Mixed & pumped 80.5x OWC with 1/4" flo-seal @ 14.7 PPG, 1.44 yield. Circulated dye to surface. Displaced casing to app. 201' with 13.2 bbl water. Circulated 6 bbl cement return. Closed valve plug down 13:15

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED Drew Friedrichs TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

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CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

MAR 11 2004

KCC WICHITA

TICKET NUMBER 20607

LOCATION Ottawa

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-20-03	2575	Aman 41-30		30	6	16	Ja	
CHARGE TO <u>Evergreen Resources</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 190</u>				OPERATOR <u>Drew Friedrichs</u>				
CITY & STATE <u>Ottawa KS 66067</u>				CONTRACTOR <u>Hayne</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement surface		525 ⁰⁰
3402	216.88'	casing footage		MC
1107	1 ox	fto seal		37 ⁷⁵
5407	95	BLENDING & HANDLING TON-MILES		361 ⁰⁰
		STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS <u>supplied</u> FRAC SAND		
1126	80 3x	CEMENT <u>OwC Jackson</u>	<u>603⁹⁰</u>	880 ⁰⁰
			SALES TAX	57 ⁰²
			Subtotal	1803 ⁷⁵
			ESTIMATED TOTAL	1861 ⁵²

Revin 2790

CUSTOMER or AGENTS SIGNATURE

Drew Friedrichs CIS FOREMAN

Alan Made

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-20-03

187953