

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5118

Name: TGT Petroleum Corporation

Address: 7570 W. 21st-Bldg. 1010-D

City/State/Zip: Wichita, Ks. 67205

Purchaser: _____

Operator Contact Person: B. Lynn Herrington

Phone: (316) 773-2266

Contractor: Name: Abercrombie RTD.

License: 30684

Wellsite Geologist: Jeff Christian

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/25/03 12/09/03 Delay Comp.

Spud Date or 11/25/03 Date Reached TD 12/09/03 Completion Date or Delay Comp. Recompletion Date 12/09/03

API No. 15 - 097-21516-0000

County: Kiowa

App. SE-NE-SW Sec. 6 Twp. 28 S. R. 18 East West

1340 feet from (S) N (circle one) Line of Section

2040 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gary William Well #: 7

Field Name: Einsel

Producing Formation: _____

Elevation: Ground: 2242 Kelly Bushing: 2247

Total Depth: 4916 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: TGT Petroleum Corp.

Lease Name: Einsel SWD License No.: 5118

Quarter NE Sec. 12 Twp. 28 S. R. 19 East West

County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington

Title: Executive Vice-President Date: 3/19/04

Subscribed and sworn to before me this 18th day of March, 2004

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2005

KCC Office Use ONLY

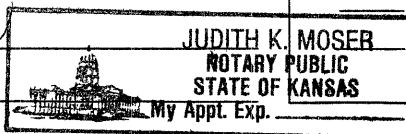
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: TGT Petroleum Corp. Lease Name: Gary William Well #: 7

Sec. 6 Twp. 28 R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Comp Density/Neutron
Radiation Guard
Frac Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1170 (+1077)	
Topeka	4065 (-1475)	
Heebner	4065 (-1818)	
Brn/Lime	4222 (-1975)	
Lansing	4229 (-1982)	
B/KC	4623 (-2376)	
Cherokee	4750 (-2503)	
Mississippi	4792 (-2545)	
LTD	4921 (-2674)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8"	24#	600'	A-Serv Lt 60/40 Pos	235 100	3% CC 3% CC
Production		5 1/2"	15#	4910'	A-Serv Lt 50/50 Pos	85 160	10% salt, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONFIDENTIAL

ORIGINAL



INVOICE NO.

Subject to Correction

FIELD ORDER

7198

Date 11-26-03

Lease Gary Williams

Well # 7

Legal 6-28s-18w

Customer ID

County Kiowa

State KS

Station Pratt KS

TGT Petroleum

Depth

Formation TP=600 24ppf

Shoe Joint 43.50

KCC

Casing 8 5/8

Casing Depth 600

TD 603

Job Type Surface New Well

MAR 18 2004

Customer Representative Harold Bellerive

Treater D. Scott

AFE Number

CONFIDENTIAL

Materials Received by

X Harold Bellerive

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	100 ski	60-40 poz Common	✓			
D206	235 ski	A-Serv Lite Common	✓			
C310	692 lb	Calcium chloride	✓			
C194	73 lb	Cellflake	✓			
F163	1 ca	Top Wood Plug 8 5/8	✓			
F103	2 ca	Centralizers "	✓			
F303	1 ca	Baffle Plate "	✓			
RECEIVED						
MAR 19 2004						
KCC WICHITA						
E107	335 ski	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES 35				
E104	523 tm	TONS 1 way MILES 35				
R202	1 ca	EA. 501-1000 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
				Discounted Price = 4405.26		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

54 #183 JCT. - 3N - 3/4 W - B & E INTO (SANDY)

ORIGINAL



OFFICE NO.	Subject to Correction			FIELD ORDER 7408
Date 12-9-03	Lease CHRY WILLIAMS	Well # 7	Legal 6-28-18	
Customer ID	County KIOWA	State Ks.	Station PRATT, Ks.	
Depth		Formation	Shoe Joint 21.93'	
RECEIVED		Casing 5/2	Casing Depth 4910	TD 4915
MAR 19 2004		Customer Representative Harold		Treater B. GORNEY

CHARGE

TGT PET.

KCC WICHITA

AFE Number	PO Number
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Materials Received by **X Harold & Bollen**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	85 SK.	A-SEPU LITE CEMENT	✓		KCC	
D104	160 SK.	50/50 POL CEMENT	✓		MAR 18 2004	
C95	102 lb.	FLA-322	✓			
C221	738 lb.	SALT	✓		CONFIDENTIAL	
C243	27 lb.	DEFORTMER	✓			
C310	148 lb.	CALCIUM CHLORIDE	✓			
C321	850 lb.	GIBSONITE	✓			
C221	250 lb.	SALT	✓			
C303	300 gal.	SUPERFLUSH	✓			
F101	8 EA.	5/2 TURBOWIDER	✓			
F121	2 EA.	5/2 BASKET	✓			
F171	1 EA.	5/2 LATCH DOWN PUMP	✓			
F211	1 EA.	5/2 AFU FOOT SHOE	✓			
E107	245 SK.	CEMENT SERV. CHARGE				
E100	35 mile	UNITS	MILES			
E104	366 TON	TONS	MILES			
R710	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HOUS REPAIR				
R702	1 EA.	CASING SWIVER				
DISC. PRICE =				6518.24		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

CONFIDENTIAL

GARY WILLIAM #7 - API #15-097-215160000
Approx. SE NE SW Sec. 6-28S-18W
Kiowa County, Ks.

KCC
MAR 18 2004

RECEIVED
AUG 12 2004
KCC WICHITA

CONFIDENTIAL

DRILL STEM TESTS

- DST #1 4436'-73' 30-30-30-30 Weak blow thruout both opens. Rec. 124'
gas cut mud, 10% gas, 90% mud. IF 64-74, FF 74-95.
ISIP 730, FSIP 667.
- DST #2 4835'-55' 60-90-60-90 Weak blow thruout both opens. Rec. 200'
very lightly oil and gas cut mud. IF 76-67, FF 87-87.
ISIP 162, FSIP 275.
- DST #3 4855'-70' 60-60-60-60 Weak blow both opens. Rec. 90' very slightly
oil cut gassy mud. IF 37-48, FF 55-61. ISIP 159, FSIP 137.