

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675

KCC

JAN 02 2003

Wellsite Geologist: Dave Fleming  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/30/02</u> spudDate	<u>11/1/02</u> TD	<u>11/21/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25792  
County: Neosho  
SW NE NW Sec. 24 Twp. 29 S. R. 18  East  West  
500 feet from (N) (circle one) Line of Section  
1800 feet from (E) W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Lynn Ging 24 Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coal  
Elevation: Ground: 1,009 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,115 ft. Plug Back Total Depth: 1,105 ft.  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,112 ft. w/ 165 \_\_\_\_\_ sx cmt.  
ACT IWHM 2-5-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng. Tech. Date: 1/2/03

Subscribed and sworn to before me this 2nd day of January, 2003

Notary Public: Sharmi Lou Plaster

Date Commission Expires: My Commission Expires June 27, 2006

NOTARY SEAL  
SHARMI LOU PLASTER  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 02011077 Expires 6/27/06

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Lynn Ging 24 Well #: 1

Sec. 24 Twp. 29 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run: GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

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JAN 06 2003
KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4 spf perforations.

TUBING RECORD and production data section including Date of First, Resumed Production, Producing Method, and Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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Drillers Log  
McPherson Drilling LLC

ORIGINAL

<b>Rig: 1</b>	<b>KCC</b>	
<b>API No. 15- 133-25792-0000</b>	<b>JAN 02 2003</b>	
<b>Operator: Devon SFS Operating, Inc.</b>	<b>CONFIDENTIAL</b>	
<b>Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838</b>		
<b>Well No: 1</b>	<b>Lease Name: Lynn Ging</b>	
<b>Footage Location: 500 ft. from the North Line</b>		
	<b>1800 ft. from the East Line</b>	
<b>Drilling Contractor: McPherson Drilling LLC</b>		
<b>Spud date: 10/30/02</b>	<b>Geologist: Dave Flemming</b>	
<b>Date Completed: 11/1/02</b>	<b>Total Depth: 1115'</b>	

<b>S. 24 T. 29 R. 18e</b>
<b>Loc:</b>
<b>County: Neosho</b>

<b>Gas Tests:</b>		
503'		MCF
593'		MCF
605'		MCF
986'		MCF
1011'		MCF
1026'		MCF
1046'		MCF
<p>RECEIVED JAN 02 2003 KCC</p>		

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>	<b>Gas tests</b>	<b>1hr.</b>
<b>Size Hole:</b>	11"	7 7/8"		
<b>Size Casing:</b>	8 5/8"	McPherson		
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	23'			
<b>Type Cement:</b>	Portland	McPherson		
<b>Sacks:</b>	4			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	coal	557	558	shale	971	1007
lime	10	16	shale	558	561	coal	1007	1010
shale	16	101	Osw lime	561	583	shale	1010	1015
lime	101	152	Summit	583	592	Miss lime	1015	1115
shale (blk)	152	185	lime	592	598			TD
lime	185	202	Mulky	598	604			
shale	202	236	lime	604	606			
lime	236	246	sand/shale	606	619			
shale (blk-wet)	246	252	sand	619	640			
lime	252	286	sand/shale	640	700			
shale	286	295	coal	700	701			
sand	295	308	sand/shale	701	736			
shale	308	355	coal	736	737			
lime	355	362	shale	737	770			
shale	362	378	sand (oil)	770	780			
lime	378	386	shale	780	927			
sand/shale	386	430	sand	927	933			
sand	430	440	shale	933	936			
sand/shale	440	479	sand	936	940			
pink lime	479	484	shale	940	951			
coal	484	485	coal	951	952			
lime	485	514	shale	952	970			
shale	514	557	coal	970	971			

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BLUE STAR  
ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

ORIGINAL  
No. 3967

Date 11-4-02 Customer Order No. \_\_\_\_\_ Sect. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ Truck Called Out \_\_\_\_\_ On Location \_\_\_\_\_ Job Began 9:30 am Job Completed 12:00 pm

Owner Devon Energy Production Contractor KCC Charge To \_\_\_\_\_

Mailing Address P.O. Box F City Gus Jones State Devon Energy Production

Well No. & Form L. Ging #24-1 Place \_\_\_\_\_ County CONFIDENTIAL State Kansas

Depth of Well 1115' Depth of Job 1112' Casing (New) Size 5 1/2" Weight 14 lb. Size of Hole Amt. and Kind of Cement 7 1/2 Cement Left in casing by \_\_\_\_\_ Request Necessity 7 feet

Kind of Job Longstring < P.B. 1105' Drillpipe \_\_\_\_\_ (Rotary) \_\_\_\_\_ Tubing \_\_\_\_\_ (Cable) \_\_\_\_\_ Truck No. #12

Price Reference No. \_\_\_\_\_

Price of Job 650.00

Second Stage \_\_\_\_\_

Mileage M/C

Other Charges \_\_\_\_\_

Total Charges 650.00

Remarks Rig up to 5 1/2" casing, wash casing down through shale zone at 899' to 930', wash casing down to 1115' (30')  
Mix 200 lbs Gel, wash casing for 30 min to condition hole.  
Pumped 17 Bbls Dye water, Rig up Cement Head, break circulation.  
Mixed 165 sks Thickset cement w/ 1/3 lb 0% sk of Slocele.  
Shut down - wash out pump & lines - Release Plug  
Displace Plug with 27 Bbls KCl water.  
Final Pumping at 500 PSI - Bumped Plug to 1000 PSI  
Check Float - Float Held - close casing in w/ 0 PSI  
Good cement returns = 15 sks cement

Cementer Brad Butler Job complete - Tear down

Helper Mike - Justin - Rick - Jim District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Brad Butler  
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	Sks. Thickset cement	10.75	1773.75
50	lbs. Slocele 1/3 lb 0% sk	1.00	50.00
200	lbs. Gel Flush	9.50	19.00
4	Hrs. 80 Bbl. VAC Truck #13	60.00	240.00
4	Hrs. 80 Bbl. VAC Truck #20	60.00	240.00
2 1/2	GM K.C.H.	15.00	37.50
2	Loads City water	15.00	30.00
3	Hrs. Welding Truck	45.00	135.00
1	5 1/2" Weld on Collar	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 Sks. Handling & Dumping	.50	82.50
	9 Ton Mileage 40	.80	288.00
	Sub Total		3630.75
	Discount		
	Delivered by Truck No. #16		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Sales Tax 6.3%		228.73
	Total		3859.48