

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

JAN 31 2003

ORIGINAL

Operator: License # 32606
 Name: Devon Energy Production Company, L.P.
 Address: 20 North Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102 Attn:Robert Cole
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611
 Contractor: Name: McPherson Drlg.
 License: #5675
 Wellsite Geologist: Dave Fleming
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 10/24/02 Spud Date 10/25/02 TD 12/18/02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 133-25855 0000
 County: Neosho
~~SW~~ NW NE - SW Sec. 35 Twp. 29 S. R. 18 East West
2000 feet from S / N (circle one) Line of Section
1900 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: E. Ray Hutchens 35 Well #: 1
 Field Name: _____
 Producing Formation: Cherokee Coal
 Elevation: Ground: 990 ft. Kelly Bushing: _____
 Total Depth: 1,113 ft. Plug Back Total Depth: 1,104 ft.
 Amount of Surface Pipe Set and Cemented at 24 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1,111 ft. w/ 160 sx cmt.
ALT II WITH 2-5-07
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

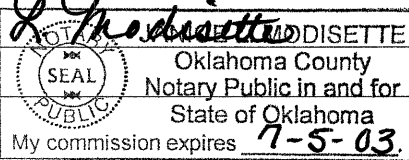
KCC
JAN 27 2003
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
 Title: Sr. Eng. Tech. Date: 1/27/03
 Subscribed and sworn to before me this 27th day of January,
2003

Notary Public: Janice D. Modisette
 Date Commission Expires: _____
 Comm. # 99008690
 My commission expires 7-5-03



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: E. Ray Hutchens 35 Well #: 1

Sec. 35 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run: GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Lists various well intervals and treatments.

TUBING RECORD table with columns for Size, Set At, Packer At, and Liner Run (Yes/No).

Table with Date of First, Resumed Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, and Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

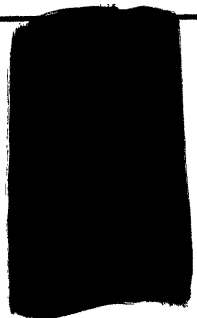
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Drillers Log
McPherson Drilling LLC

ORIGINAL

S. 35 T. 29 R. 18e
Loc:
County: Neosho

Rig: 1		
API No. 15- 133-25855-0000		
Operator: Devon SFS Operating, Inc.		
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838		
Well No: 1	Lease Name:	E. Ray Hutchsen 35
Footage Location:	2000 ft. from the	South Line
	1900 ft. from the	West Line
Drilling Contractor: McPherson Drilling LLC		
Spud date:	10/24/02	Geologist: Dave Flemming
Date Completed:	10/25/02	Total Depth: 1113'

Gas Tests:		
483'		
584'		
595'		
704'		
964'		
1011'		
1046'		
1113'		
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Casing Record			Rig Time:
	Surface	Production	Gas tests 1hr.
Size Hole:	11"	7 7/8"	KCC JAN 27 2003 CONFIDENTIAL
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	23.75'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	shale	442	474	sand/shale	733	753
shale	7	16	pink lime	474	477	sand (oil)	753	763
lime	16	19	coal	477	478	sand/shale	763	798
shale	19	80	lime	478	512	coal	798	800
lie	80	103	coal	512	513	sand/shale	800	930
sandy lime	103	142	shale	513	523	sand	930	938
shale(wet blk)	142	150	sand	523	533	shale	938	948
lime	150	160	sand/shale	533	548	coal	948	950
shale	160	170	oswego lime	548	574	shale	950	954
lime	170	190	summit	574	582	coal	954	957
shale	190	213	lime	582	587	shale	957	1007
lime	213	228	mulky	587	592	coal	1007	1010
shale	228	260	shale	592	595	shale	1010	1012
lime	260	266	sand	595	601	coal	1012	1013
shale	266	322	shale	601	627	Mississippi lime	1013	1113
lime	322	327	sand/shale	627	668			TD
shale	327	352	coal	668	669			
lime	352	369	shale	669	695			
sandy shale	369	375	coal	695	696			
lime	375	381	shale	696	701			
shale	381	398	sand	701	706			
sand/shale	398	435	sand/shale	706	732			
sand	435	442	coal	732	733			

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No 3949

Date 10-29-02	Customer Order No. CONFIDENTIAL	Sec.	Twp.	Range	Truck Called Out	On Location 10:00 a.m.	Job Began 10:30 a.m.	Job Completed 12:00 p.m.
Owner Devon SES Operating	Contractor Gus Jones			Charge To Devon SES Operating				
Mailing Address P.O. Box F			City Chanute		State Kansas		Date JAN 27 2003	
Well No. & Form R. Hutchens # 35-1		Place Neasho		County Neasho		State Kansas		
Depth of Well 1113'	Depth of Job 1114.6'	Casing (New) (Used)	Size 5 1/2"	Weight 14 lb	Size of Hole Amt. and Kind of Cement 7 1/4"	Cement Left in casing by	Request Necessity	7' feet
Kind of Job Longstring < P.B. at 1104.6'					Drillpipe	(Rotary) (Cable)	Truck No. # 2	

Price Reference No.	
Price of Job	650.00
Second Stage	
Mileage	N/C
Other Charges	
Total Charges	650.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing, washdown 20' to 1113'
 Mix 200 lbs. Gel wash for 30 minutes to condition hole
 Pump 17 Bbls Dye water. Rig up cement head block circulation
 Mixed 160 sks. Thickset cement w/ 1/3 lb PWS of flocc
 Shut down - washout pump & lines - Release Plug
 Displace Plug with 27 Bbls KCL water.
 Final pumping at 500 PST - Pumped Plug to 1000 PST
 Check float - float held - close casing in w/ D.P.S.T.
 Good cement returns = 155 sks. cement

Cementor: Brad Butler Job complete - Tractor down JAN 3 12:30
 Helper: Monty - Jim - Jason - Russ District: Eureka State: Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below

x Richard Runk Agent of contractor or operator

"Thank You"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	SKs Thickset cement	10.75	1720.00
50	lbs floccle 1/3 lb PWS	1.00	50.00
200	lbs Gel Flush	9.50	19.00
4	Hrs. 80 Bbl. VAC Truck #14	60.00	240.00
4	Hrs. 80 Bbl. VAC Truck #13	60.00	240.00
2 1/2	Gal KCL	15.00	37.50
2	Loads City water	15.00	30.00
3	Hrs Welding Truck	45.00	135.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	160 sks. Handling & Dumping	.50	80.00
	88 Tons Mileage 40	.80	281.60
	Sub Total		3523.10
	Delivered by Truck No. #3		
	Discount		
	Delivered from Eureka		
	Sales Tax	6.3%	221.95
	Signature of operator Brad Butler		
	Total		3745.05