

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102 Attn: Robert Cole  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: MOKAT Drlg.  
License: #5831  
Wellsite Geologist: Don Thornton

**KCC**

**JAN 27 2003**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/23/02</u> Spud Date	<u>10/24/02</u> TD	<u>12/17/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25859 0000  
County: Neosho  
S2 SW NE - se Sec. 34 Twp. 29 S. R. 18  East  West  
1400 feet from (S) N (circle one) Line of Section  
900 feet from (E) W (circle one) Line of Section

**ORIGINAL**

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Jarold Henry 34 Well #: 3

Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coal  
Elevation: Ground: 996 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,136 ft. Plug Back Total Depth: 1,126 ft.  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,133 ft. w/ 165 sx cmt.  
ALT II WHM 2-5-07

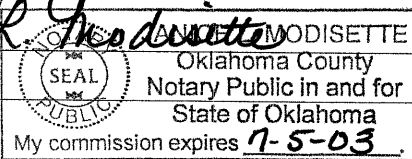
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng. Tech Date: 1/27/03  
Subscribed and sworn to before me this 27<sup>th</sup> day of January,  
2003.

Notary Public: Juice L. Modisette  
Date Commission Expires: \_\_\_\_\_  
Comm. # 99008690  
My commission expires 7-5-03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Jarold Henry 34 Well #: 3
Sec. 34 Twp. 29 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See Attachments

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JAN 30 2003

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Lists perforation intervals and materials used.

Table with 6 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Sumit ACO-18.) [ ] Other (Specify)

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator **DEVON** Well No. **3** Lease **JAROLD HENRY 34** Loc.  $\frac{1}{4}$   $\frac{1}{4}$   $\frac{1}{4}$  Sec. **34** Twp. **29** Rge. **18E**

County **NEOSHO** State **KS** Type/Well **GAS** Depth **1136'** Hours **.** Date Started **10-23-02** Date Completed **10-24-02**

Job No.	Casing Used 22'8" OF 8 5/8"	Bit Record						Coring Record				
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller <b>WAYLON</b>	Cement Used <b>4 SACKS</b>			<b>7 7/8"</b>								
Driller	Rig No. <b>1</b>											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
1	21	SURFACE	519	525	LIME	782	828	COAL			
21	84	SHALE	525	533	SHALE	828	858	SANDY LIME			
84	161	LIME	533	534	COAL	858	859	COAL			
161	166	BLACK SHALE WET	534	540	SHALE	859	880	SHALE			
166	171	LIME	540	553	SAND	880	881	COAL			
171	183	SHALE	553	568	SANDY SHALE	881	897	SHALE			
183	205	LIME	568	592	LIME OSWEGO	890		GAS TEST 6# 1/4"			
205	216	SHALE	592	598	SHALE SUMMIT	897	925	SANDY SHALE			
216	230	LIME	600		GAS TEST 5# 1/8"	925	926	COAL			
230	244	SHALE	598	604	LIME	926	945	SHALE			
244	284	LIME	604	605	SHALE MULKEY	945	965	SAND			
284	313	SHALE	605	606	COAL	965	967	COAL ROWE 1			
313	326	SAND	606	609	SHALE	967	971	SHALE			
326	334	SANDY SHALE	609	611	SANDY SHALE	971	973	COAL ROWE 2			
334	374	SHALE	611	638	SAND	973	1025	SHALE			
374	382	LIME	613		GAS TEST 5# 1/8"	990		GAS TEST SAME			
382	384	SHALE	638	687	SANDY SHALE	1025	1028	COAL RIVERTON			
384	385	COAL	687	688	COAL BEVIER	1028	1036	SHALE			
385	386	SHALE	688	708	SHALE	1036	1136	LIME MISSISSIPPI			
386	394	LIME ALTAMONT	708	709	LIME	1040		GAS TEST SAME ODOR			
394	401	SANDY LIME	709	712	SHALE						
401	408	SHALE	712	713	COAL CROWEBERG			TD 1136'			
408	413	SANDY SHALE	713	721	SHALE						
413	448	SAND	721	729	SAND						
448	466	SANDY SHALE	729	731	SHALE						
466	486	SHALE	731	736	SANDY SHALE						
486	488	LIME	736	743	SHALE						
488	489	COAL MULBERRY	743	744	COAL						
489	490	SHALE	744	777	SHALE						
490	517	LIME PAWNEE	763		GAS TEST 4# 1/4"						
517	519	SHALE	777	782	SAND						

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JAN 27 2003  
KCC

ORIGINAL

**CONFIDENTIAL**  
**BLUE STAR**  
**ACID SERVICE, INC.**

PO Box 103  
 Eureka, Kansas 67045

Cementing Ticket  
 and Invoice Number

**ORIGINAL**  
 No. 3924

Date 10-25-02	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location 1:30pm	Job Began 2:30pm	Job Completed 4:00pm
Owner Devon SFS Operating		Contractor Gus Jones			KCC		Charge To Devon SFS Operating	
Mailing Address P.O. Box F		City Chanute			JAN 27 2003		State Kansas	
Well No. & Form Jarold Henry 434-3		Place			County Neosho		State Kansas	
Depth of Well 1136'	Depth of Job 1133'	Casing (New) Used	Size 5 1/2"	Weight 14lb	Size of Hole Amt. and Kind of Cement 7 1/8"	Cement Left in casing by Request Necessity 7 feet		
Kind of Job Longstring < P.B. at 1126'					Drillpipe	(Rotary)	Truck No. #2	

Price Reference No. \_\_\_\_\_  
 Price of Job 650.00  
 Second Stage \_\_\_\_\_  
 Mileage N/C  
 Other Charges \_\_\_\_\_  
 Total Charges 650.00

Remarks: Safety meeting: Rig up to 5 1/2" casing, wash down 'To 1136'  
 Mix 200 lbs Gch, wash for 30 minutes To condition hole  
 Pump 17 Bbls Dye water. Rig up cement Head, break circulation  
 Mixed 165 SKS Thickset cement w/ 1/2 lb #1/sk of floacle  
 Shut down - washout pump + lines - Release Plug  
 Displace Plug with 27 1/2 Bbls KCL water  
 Final pumping - 500 PST - Bumped Plug To 1000 PST.  
 check float - float held - close casing in w/ 0 PST.  
 Good cement returns = 15 SKS cement

Cementer Brad Butler Job complete - Tree down  
 Helper Monti - Justin - Jim - Russ District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Richard J. Pitts  
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKS Thickset cement	10.95	1793.75
50	lbs. floacle 1/2 lb #1/sk	1.00	50.00
200	lbs. Gch Flush	9.50	19.00
4	Hrs. 80 Bbl. VAC Truck #13	60.00	240.00
4	Hrs. 80 Bbl. VAC Truck #14	60.00	240.00
2 1/2	Gals KCL	15.00	37.50
2	Loads City water	15.00	30.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" Welding Collar	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 SKS Handling & Dumping	.50	82.50
	9 Ten Mileage 40	.80	288.00
	Sub Total		3675.75
	Delivered by Truck No. #16	Discount	
	Delivered from Eureka	Sales Tax	6.3%
	Signature of operator Brad Butler	Total	237.59
			3907.32