

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

RECEIVED  
FEB 06 2003  
2-6-03

**ORIGINAL**

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102 Attn: Robert Cole  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: MOKAT Drlg. License: #5831  
Wellsite Geologist: Don Thornton  
Designate Type of Completion: CONFIDENTIAL  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/21/02 Spud Date    10/22/02 TD    12/19/02  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 133-25860 0000  
County: Neosho  
SW NE - ne Sec. 34 Twp. 29 S. R. 18  East  West  
1000 feet from (N) (circle one) Line of Section  
900 feet from (E) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jarold Henry 34 Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coal  
Elevation: Ground: 999 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,145 ft. Plug Back Total Depth: 1,135 ft.  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,142 ft. w/ 165 sx cmt.  
ACT II WITH 2-5-07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng. Tech Date: 1/30/03  
Subscribed and sworn to before me this 31<sup>st</sup> day of January,  
2003  
Notary Public: Sharmi Lou Plaster  
Date Commission Expires: My Commission Expires June 27, 2006

**NOTARY SEAL**  
SHARMI LOU PLASTER  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 02011077 Expires 6/27/06

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Jarold Henry 34 Well #: 2

Sec. 34 Twp. 29 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

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[x] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See Attachments

REC 06 000 KCC VICTORY

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4 spf intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Producing Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method.

Estimated Production table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

# DRILLING SUPERVISION REPORT

CONFIDENTIAL

DEVON SFS  
P.O. BOX F CHANUTE, KS 66720  
(620)431-1600

ORIGINAL

**DON THORNTON**

P.O. BOX 590 CANEY, KANSAS 67333  
HOME # (620) 879-5377 CELL # (620) 252-8338

FEB 06 2002  
KCC WICHITA

KCC

JAN 30 2002

CONFIDENTIAL

<b>COMPANY</b>	DEVON	<b>LEASE</b>	JAROLD HENRY 34-2	<b>FIELD</b>	
<b>SEC</b>	34	<b>TWP</b>	29	<b>RGE</b>	18E
<b>COUNTY</b>	NEOSHO	<b>STATE</b>	KS	<b>DATE</b>	10-22-02
<b>LOCATION</b>	1000' FROM NORTH LINE 900' FROM EAST LINE			<b>ELEV.</b>	999

REMARKS
MULKY, CROWBERG, ROWE # 1, RIVERTON

FROM	TO	FORMATION DESCRIPTION	FROM	TO	FORMATION DESCRIPTION
186		WENT TO WATER	865		GAS CHECK SAME
300		LIGHT SMOKE	975	976	ROWE # 1 COAL (FAIR BUBBLES)
462		GAS CHECK LIGHT SMOKE	990		GAS TEST SAME
502	504	PAWNEE	1035	1037	RIVERTON COAL (GOOD BUBBLES)
504	506	MULBERRY COAL (VERY LIGHT BUBBLES)	1045		MISS LIME
512		GAS TEST TO LITTLE TO TEST	1065		GAS TEST 10 # 1/2" CHOKE
538	552	BLK SHALE & COAL (LIGHT BUBBLES)	1065		LIGHT OIL ODOR
577	578	LEXINGTON COAL ( VERY LIGHT BUBBLES)	1090		GAS TEST SAME
582	604	OSWEGO LIME	1140		GAS TEST SAME
604	616	SUMMIT	1145		GAS TEST 2 # 1" CHOKE
614		GAS TEST 8 # ON 1/8" CHOKE			T.D. 1145'
616	619	MULKY (FAIR BUBBLES)			
620	621	BEVIER COAL (NO BUBBLES)			
680		ODOR			
640		GAS CHECK SAME			
700	701	CROWBERG COAL (FAIR BUBBLES)			
714		GAS TEST SAME			
725	726	FLEMING COAL (LIGHT BUBBLES)			
740		GAS CHECK SAME			
760	761	MINERAL COAL (LIGHT BUBBLES)			
764		GAS CHECK SAME			
785	814	OIL & GAS ODOR			
835	836	TEBO COAL (VERY LIGHT BUBBLES)			
814		GAS CHECK SAME			

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**

Date 10-24-02	Customer Order No. <b>CONFIDENTIAL</b>	Sect.	Twp.	Range	Truck Called Out	On Location 10:30 am	Job Began 12:00 pm	Job Completed 1:30 pm
Owner Devon SES Operating		Contractor Gus Jones			Charge To Devon SES Operating			
Mailing Address P.O. Box F		City Chanute			State Kansas			
Well No. & Form Jarald Henry #34-2		Place Nensho			State Kansas			
Depth of Well 1145'	Depth of Job 1142'	Casing (New) Used	Size 5 1/2"	Weight 14lb	Size of Hole Amt. and Kind of Cement 165 sks	Cement Left in casing by	Request Necessity	7 feet
Kind of Job Longstring & PR - 1135'					Drillpipe	(Rotary)	Truck No.	#2

Price Reference No. \_\_\_\_\_  
 Price of Job 650.00  
 Second Stage \_\_\_\_\_  
 Mileage n/c  
 Other Charges \_\_\_\_\_  
 Total Charges 650.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing, wash down 30' to 1145'  
 Mix 200 lbs Gel waste for 30 minutes to condition hole  
 Pump 18 Bbls Dry water, Rig up cement head, break circulation  
 Mixed 165 sks Thickset cement w/ 1/2 lb 1/4" of flocc  
 Shutdown - washout Pump & lines - Release Plug  
 Displace Plug with 27 3/4 Bbls KCL water  
 Final pumping at 500 PSI - Bumped Plug to 1000 PSI  
 Check Float - Float Held - close casing in w/ OPST  
 Good cement returns = 15 sks cement

**KCC**  
**JAN 30 2002**  
**CONFIDENTIAL**

Cementer Brad Butler Job complete - Tear down  
 Helper Manti-Justin-Jasen-Rick District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 (Signature) \_\_\_\_\_  
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	sks. Thickset cement	10.75	1,773.75
50	lbs. Flocc 1/2 lb 1/4"	1.00	50.00
200	lbs Gel Flush	9.50	19.00
4	Hrs 80 Bbl VAC Truck	60.00	240.00
3	Hrs 80 Bbl VAC Truck	60.00	180.00
2 1/2	Gal's KCL	15.00	37.50
2	Loads City water	15.00	30.00
3	Hrs. Welding Truck	45.00	135.00
1	5 1/2" Weld on Collar	45.00	45.00
1	5 1/2" Casing clamp	100.00	100.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs		165 sks. Handling & Dumping	.50
		9 Tr. Mileage	40
		Sub Total	3,670.75
Delivered by Truck No. #3		Discount	
Delivered from Eureka		Sales Tax	6.3%
Signature of operator Brad Butler		Total	3,902.00