

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

2-6-03

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Don Thornton

KCC

JAN 02 2003

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/12/02</u> Spud Date	<u>9/13/02</u> TD	<u>9/26/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25889-0000
County: Neosho
NE-SW-SE ne Sec. 5 Twp. 29 S. R. 18 East West
2200 feet from S (circle one) Line of Section
750 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kenneth Swiler 5 Well #: 1

Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 964 ft. Kelly Bushing: _____
Total Depth: 1,154 ft. Plug Back Total Depth: 1,144 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,151 ft. w/ 165 sx cmt.
ALT II WITH 2-5-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

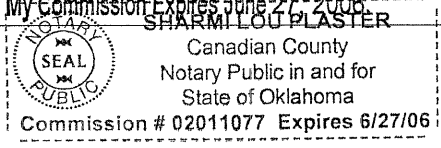
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech Date: 1/2/03
Subscribed and sworn to before me this 2nd day of January, 2003

Notary Public: Sharmilou Plaster

Date Commission Expires: My Commission Expires June 27 - 2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Kenneth Swiler 5 Well #: 1

Sec. 5 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See Attachments

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Handwritten notes and stamps on the right side of the form.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes rows for 4 spf perforations.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method [x] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 1	Lease KENNETH SWILER 5	Loc. 1/4 1/4 1/4	Sec. 5	Twp. 29	Rge. 18					
County NEOSHO		State KS	Type/Well GAS	Depth 1154'	Hours	Date Started 9-12-02	Date Completed 9-13-02					
Job No. 1130	Casing Used 21 7/8" OF 8 5/8"	Bit Record			Coring Record							
Driller WAYLON	Cement Used 4 SACKS	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	17	OVERBURDEN	461	471	SANDY SHALE	796	798	LIME			
17	49	SHALE	471	514	SAND	798	801	SANDY SHALE			
49	52	LIME	486		GAS TEST 20# 1/2"	801	802	COAL			
52	64	SHALE	513		GAS TEST 8.5# 3/4"	802	832	SHALE			
64	69	LIME	514	540	LIME PAWNEE	832	833	COAL			
69	81	SHALE	540	542	BLACK SHALE	833	892	SHALE			
81	158	LIME	542	551	LIME	892	893	COAL			
126		HIT WATER	551	552	COAL LEXINGTON	893	910	SHALE			
158	161	SHALE	552	571	SHALE	910	911	COAL			
161	171	LIME	571	587	SAND	911	923	SHALE			
171	183	SAND	587	593	SHALE	923	931	SAND			
183	184	COAL	593	617	LIME OSWEGO	931	933	COAL			
184	200	SAND	617	624	SHALE SUMMIT	933	947	SHALE			
200	201	COAL	624	632	LIME	947	969	SAND			
201	204	SANDY SHALE	632	636	SHALE MULKEY	969	970	COAL ROWE 1			
204	209	SHALE	636	637	COAL	970	976	SHALE			
209	221	LIME	637	641	SHALE	976	978	COAL ROWE 2			
221	230	SHALE	638		GAS TEST 8.5# 3/4"	978	1029	SHALE			
230	237	LIME	641	664	SAND	990		GAS TEST 8.5# 3/4"			
237	249	SHALE	664	683	SANDY SHALE	1029	1032	COAL RIVERTON			
249	253	LIMEY SHALE	683	708	SHALE	1032	1054	SHALE			
253	276	LIME	708	709	COAL BEVIER	1040		GAS TEST 8.5# 3/4"			
276	337	SHALE	709	731	SHALE	1054	1154	LIME MISSISSIPPI			
337	357	SAND	731	733	LIME	1090		GAS TEST 9# 3/4"			
357	358	COAL	733	736	SHALE						
358	369	SHALE	736	737	COAL CROWEBERG			TD 1154'			
369	381	LIME ALTAMONT	737	776	SHALE						
381	399	LIMEY SHALE	776	777	COAL FLEMING						
399	427	LIME	777	779	SHALE						
427	446	SANDY SHALE	779	796	SANDY SHALE						
446	461	SAND	788		GAS TEST 8.5# 3/4"						

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KCC
JAN 02 2013

ORIGINAL

CONFIDENTIAL
BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
№ 3803

Date 9-17-02	Customer Order No.	Sect. 5	Twp. 29	Range 18E	Truck Called Out KCO	On Location 10:30 AM	Job Began 12:00 p.m.	Job Completed 1:30 p.m.
Owner Devon SFS Operating		Contractor Gus Jones			Charge To Devon SFS Operating			
Mailing Address P.O. Box F		City Chanute			State Ks.			
Well No. & Form K. Swiler #5-1		Place Neasho			County CONFIDENTIAL		State Kansas	
Depth of Well 1154'	Depth of Job 1151'	Casing (<input checked="" type="radio"/> New / <input type="radio"/> Used)	Size 5 1/2"	Weight 141b.	Size of Hole Amt. and Kind of Cement 7 7/8"	Cement Left in casing by	Request Necessity 7	feet
Kind of Job LongString < Baffle at 1144'					Drillpipe	(Rotary / Cable)	Truck No. #2	

Price Reference No. _____
 Price of Job **650.00**
 Second Stage _____
 Mileage **n/c**
 Other Charges _____
 Total Charges **650.00**

Remarks **Rig up to 5 1/2" casing, wash casing down to 1154'**
Mix 200lbs. Gel, wash for 30 minutes to condition hole.
Pump 18 Bbls. Dyewater Rig up cement Head, break circulation
Mix 165 SKs. Thickset cement w/ 1/3 lb. P/SK of Flocele.
Shut down - washout pump & lines - Release Plug.
Displace Plug with 28 Bbls. water. (K.C.L.)
Final pumping at 500 P.S.I. - Bumped Plug to 1000 P.S.I.
Check Float - Float Held - close in w/ 0 P.S.I.
Good cement returns = 15 SKs cement

Cementer **Brad Buttr** Job complete - Tear down
 Helper **Steve Jason-Monti** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKs. Thickset cement	10.75	1773.75
50	lbs. Flocele 1/3 lb. P/SK.	1.00	50.00
200	lbs. Gel (Gel Flush)	9.50	19.00
4	Hrs. 80 Bbl. VAC Truck #13	60.00	240.00
3	Hrs. 80 Bbl. VAC Truck #14	60.00	180.00
2	Loads City water	15.00	30.00
25	gal. K.C.L.	15.00	37.50
3	Hrs. Welding Truck	45.00	135.00
1	5 1/2" Weldon Colter	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs		165 SKs Handling & Dumping	1.50
		9 Ton Mileage 40	1.80
		Sub Total	3570.75
Delivered by Truck No. #4		Discount	
Delivered from Eureka		Sales Tax	6.3%
Signature of operator Brad Buttr		Total	224.95
			3795.70