

RECEIVED

MAR 23 2004

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

CONFIDENTIAL

**CONFIDENTIAL**

HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30742

Name: Palomino Petroleum, Inc. 100' N

Address: 4924 SE 84th St. & 100'

City/State/Zip: Newton, KS 67114-8827

Purchaser: NCRA

Operator Contact Person: Klee R. Watchous

Phone: (316) 799-1000

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:

New Well  Re-Entry  Workover  Temp. Abd.

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/1/03 12/10/03 12/11/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 135-24253-0000

County: Ness

W of C W/2 NW Sec. 11 Twp. 18 S. R. 24  East  West

1220 feet from S /  (circle one) Line of Section

550 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Hopper Well #: 1

Field Name: None (Wildcat)

Producing Formation: Cherokee Sand

Elevation: Ground: 2345 Kelly Bushing: 2350

Total Depth: 4420 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1636 Feet

If Alternate II completion, cement circulated from 1636

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 3/22/04

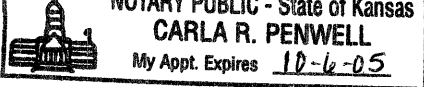
Subscribed and sworn to before me this 22nd day of March,

~~19~~ 2004.

Notary Public: Carla R. Penwell

Carla R. Penwell

Date Commission Expires October 6, 2005



KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

X

Operator Name: Palomino Petroleum, Inc. Lease Name: Hopper Well #: 1  
 Sec. 11 Twp. 18 S. R. 24  East  West County: Neess

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Micro Log
- Sonic Log
- Dual Induction Log
- Compensated Density/Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhy.	1639	(+ 711)
Base Anhy.	1671	(+ 679)
Topeka	3435	(-1085)
Heebner	3734	(-1384)
LKC	3778	(-1428)
BKC	4075	(-1725)
Marmaton	4119	(-1769)
Pawnee	4191	(-1841)
Ft. Scott	4275	(-1925)

**Continued on Next Page**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	235'	70-30 Pozmix	165	2% gel 3% c.c.
Production		5 1/2"	14#	4419'	SMD	160	500 gals. mud flush with 20 bbls. KCI water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4364-4368	SMD	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4359-4365		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4426	4260	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/2/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15% 41		85% 234		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**CONFIDENTIAL**

**KCC ORIGINAL**

**MAR 22 2004**

**CONFIDENTIAL**

**LOGS (Continued)**

Cherokee Sh.	4300	(-1950)
Cher. Sd.-Upr.	4352	(-2002)
Cher. Sd.-Lwr.	4358	(-2008)
Miss.	4375	(-2025)
LTD	4419	(-2069)

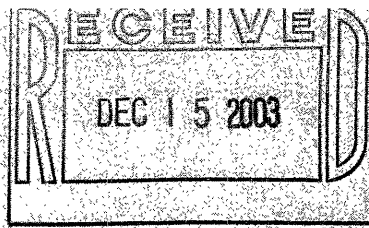
**RECEIVED**

**MAR 23 2004**

**KCC WICHITA**

ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-8887  
 FAX (785) 483-5566

**CONFIDENTIAL**



**ORIGINAL**  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 091769

Invoice Date: 12/11/03

**KCC**

MAR 22 2004

Sold Palomino Petroleum, Inc.  
 To: 4924 SE 84th St.  
 Newton, KS  
 67114-8827

RECEIVED

MAR 23 2004

**CONFIDENTIAL**

**KCC WICHITA**

Cust I.D.....: Dale  
 P.O. Number...: Hopper #1  
 P.O. Date.....: 12/11/03

Due Date.: 01/10/04  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	116.00	SKS	7.1500	829.40	T
Pozmix	49.00	SKS	3.8000	186.20	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	173.00	SKS	1.1500	198.95	E
Mileage min.chq.	1.00	MILE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	6.00	MILE	3.5000	21.00	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$210.55  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2105.55
Tax.....:	87.46
Payments:	0.00
Total...:	2193.01

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 12873

KCC

23 1/2  
0642

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 22 2004

SERVICE POINT: Great Bend

DATE	SEC.	TWP.	RANGE	CONFIDENTIAL	ON LOCATION	JOB START	JOB FINISH
12-1-03	11	18	24 W	7:00 pm	10:00 pm	11:15 pm	12:00 mid
LEASE	WELL #	LOCATION		COUNTY	STATE		
Hopper	# 1	Ness City - 1 north of Trans		Ness	KS		
OLD OR NEW (Circle one)			former station - 3 west - 1/4 south - 6 ft into.				

CONTRACTOR Pickrell #10  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/4 T.D. 240'  
 CASING SIZE 8 5/8 DEPTH 235  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 3/4

OWNER Palomino Petroleum

CEMENT  
 AMOUNT ORDERED 165.5x 20/30 3+2

COMMON	116 cu	@	7.15	829.40
POZMIX	49 cu	@	3.80	186.20
GEL	3 cu	@	10.00	30.00
CHLORIDE	5 cu	@	30.00	150.00
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	173 cu	@	1.15	198.95
MILEAGE	173 mi	OS	6 1/2	125.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Jack  
 # 120 HELPER T.D.  
 BULK TRUCK  
 # 341 DRIVER Don  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 MAR 23 2004  
 TOTAL 1519.55

REMARKS:  
Ran 5 hrs of 8 5/8 casing cement with  
165.5x cement. Displace plug with  
14 3/4 cu of fresh water -  
Cement did cure -

KCC WICHITA SERVICE

DEPTH OF JOB	<u>235'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>6.</u>	@	<u>3.80</u>
PLUG	<u>1-8 5/8 wood</u>	@	<u>45.00</u>
	<u>(Ness City)</u>	@	
		@	
TOTAL			<u>586.00</u>

CHARGE TO: Palomino Petroleum Inc  
 STREET 4924 S.E. 84th Street  
 CITY Newton STATE KS ZIP 67114-8827

FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

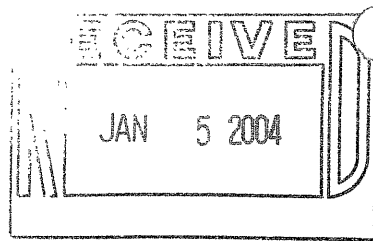
TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Mike Kern

**CONFIDENTIAL**  
**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466



**ORIGINAL**  
**Invoice**

DATE	INVOICE #
12/17/03	6243

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAR 23 2004

KCC WICHITA

KCC

MAR 22 2004

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Hopper	Ness	D S & W	Oil	Development	Roger	Squeeze perfs
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				10	2.50	25.00	
578D	Pump Service				1	1,200.00	1,200.00	
581D	Service Charge Cement				75	1.00	75.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
325	Cement				75	7.00	525.00T	
	Subtotal						1,925.00	
	Sales Tax					5.30%	27.83	

*cement for squeeze 12/17*

**Thank you for your business.**

**Total**

\$1,952.83 ✓



CHARGE TO: Palomina Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 MAR 23 2004  
 KCC WICHITA

TICKET No. 6243

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Neess, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Hopper</u>	COUNTY/PARISH <u>Neess</u>	STATE <u>KS</u>	CITY	DATE <u>12-17-03</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS&amp;W</u>	RIG NAME/NO.	SHIPPED VIA <u>ERT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Pacts</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE #103</u>	<u>10</u>	<u>mi</u>			<u>2.50</u>	<u>25</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Ramp Service</u>	<u>1</u>	<u>ea</u>			<u>1200</u>	<u>00</u>	<u>1200</u>
<u>581</u>		<u>1</u>			<u>Service Charge</u>	<u>175</u>	<u>ea</u>			<u>1</u>	<u>00</u>	<u>75</u>
<u>582</u>		<u>1</u>			<u>Drayage</u>					<u>100</u>	<u>00</u>	<u>100</u>
<u>325</u>		<u>1</u>			<u>Standard Cement</u>	<u>175</u>	<u>ea</u>			<u>7</u>	<u>00</u>	<u>525</u>

KCC  
 MAR 2 2004  
 CONFIDENTIAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Jack Shrader  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<u>1925</u>	<u>00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	<u>27</u>	<u>83</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<u>1952</u>	<u>83</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. Lylander

APPROVAL

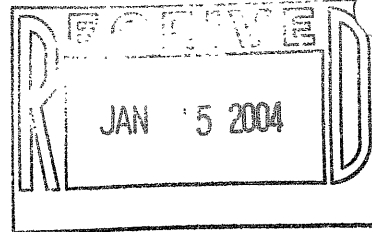
Thank You!

**CONFIDENTIAL**

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466



**ORIGINAL Invoice**

DATE	INVOICE #
12/15/03	6313

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

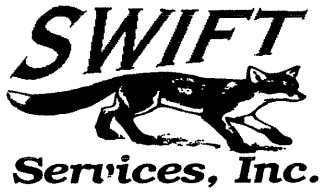
RECEIVED  
MAR 23 2004  
KCC WICHITA

KCC  
MAR 22 2004  
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Hopper	Ness	DS&W	Oil	Development	Wayne	Top Stage
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				6	2.50	15.00	
105	Port Collar Opening Tool				1	400.00	400.00T	
578D	Pump Charge				1	1,200.00	1,200.00	
330	Swift Multi-Density				165	9.75	1,608.75T	
276	Flocele				44	0.90	39.60T	
581D	Service Charge Cement				175	1.00	175.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						3,538.35	
	Sales Tax					5.30%	108.56	
<i>cement for port collar 12/15</i>								
<b>Thank you for your business.</b>							<b>Total</b>	\$3,646.91 ✓



ORIGINAL



CHARGE TO: <i>Palomino Petroleum</i>
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED  
MAR 23 2004  
KCC WICHITA

TICKET No 6313

PAGE 1	OF 1
--------	------

SERVICE LOCATIONS <i>Ness City, 1'</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Hopper</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY <i>Ness City, KS</i>	DATE <i>12-15-03</i>	OWNER <i>Sting</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS &amp; W</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>N/W of Ness City, KS</i>	ORDER NO.		
WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>New well - Top story</i>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104	6		mi		2.50	15.00
105		1			Port collar opening tool	1		ea		400.00	400.00
578		1			Pump Charge	1	1630	ea	ft	1200.00	1200.00
330		1			SMDC	165				9.75	1608.75
276		1			Flocele	44	165			90	39160
581		1			Service Charge	175	100			1.00	175.00
582		1			Drayage Minimum	1		ea		100.00	100.00

KCC  
MAR 22 2004  
CONFIDENTIAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED *12-15-03* TIME SIGNED *1400*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				353835
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				108.56
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3646.91

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*WAVE WILSON*

APPROVAL

Thank You!

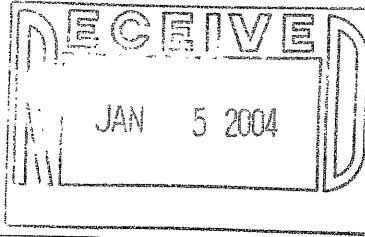
CUSTOMER PALOMAZO PETROLEUM WELL NO. # 1 LEASE HOPPER JOB TYPE CMT - TOP STAGE TICKET NO. 6313

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR @ 1636'
								KCC MAR 22 2004 CONFIDENTIAL
	1435				✓		1000	PSI TEST - HELD
	1440	3	6	✓		300		OPEN PORT COLLAR - INJECTION RATE
	1445	4		✓		400		CMWT 165 SKS SMA - 1/4" FLOECE P/SK
								CIRCULATE 20 SKS TO PET
	1507	3	9	✓		600		DISPLACE CMWT
	1510						1000	CLOSE PORT COLLAR - PSI TEST - HELD
	1530	3	15	✓		400		RUN 2 STS - CIRCULATE CLEAN - FULL TOOL
								WASH UP
	1630							JOB COMPLETE
								THANK YOU TED, WAYNE, BUZZ, SHADE
								RECEIVED MAR 23 2004 KCC WICHITA

**CONFIDENTIAL**  
**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466



**ORIGINAL**  
**Invoice**

DATE	INVOICE #
12/11/03	6167

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**KCC**  
 MAR 22 2004  
**CONFIDENTIAL**  
 RECEIVED  
 MAR 23 2004  
 KCC WICHITA

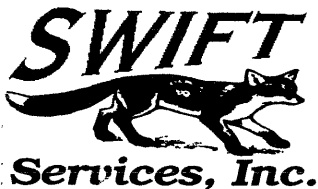
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Hopper	Ness	Pickrell Drilling	Oil	Development	Wayne	5 1/2" Longst...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				10	2.50	25.00	
578D	Pump Service				1	1,200.00	1,200.00	
221	Liquid KCL				2	19.00	38.00T	
281	Mud Flush				500	0.60	300.00T	
400-5	5 1/2" Guide Shoe				1	100.00	100.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	125.00	125.00T	
402-5	5 1/2" Centralizers				9	44.00	396.00T	
403-5	5 1/2" Cement Basket				3	125.00	375.00T	
404-5	5 1/2" Port Collar				1	1,500.00	1,500.00T	
410-5	Top Plug				1	50.00	50.00T	
193	Rotating Head				1	150.00	150.00T	
330	Swift Multi-Density				175	9.75	1,706.25T	
276	Flocele				44	0.90	39.60T	
285	CFR-1				82	2.75	225.50T	
581D	Service Charge Cement				175	1.00	175.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						6,505.35	
	Sales Tax					5.30%	265.28	
Cement for 5 1/2" casing 12/11								

**Thank you for your business.**

**Total**

\$6,770.63 ✓

ORIGINAL



CHARGE TO: PALOMEDO PETROLEUM  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 MAR 23 2004  
 KCC WICHITA

TICKET No 6167

PAGE 1 OF 2

SERVICE LOCATIONS NESS CO., KS	WELL/PROJECT NO. #1	LEASE HOPPER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 12-11-03	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PICKRELL DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.		
WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION NESS CO., KS - 2w, 2 1/2w, 3/4w			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		2.50	25.00
578		1			PUMP SERVICE	1		JOBS	4420	FT	1200.00
221		1			LIGAND KCL	2		GAL		19.00	38.00
281		1			MUD FLUSH	500		GAL		.60	300.00
400		1			GUIDE SHOE	1		EA	5 1/2"	100.00	100.00
401		1			2WSST FLOAT W/ AUTO FOLLOW	1		EA		125.00	125.00
402		1			CENTRALIZERS	9		EA		44.00	396.00
403		1			CEMENT BASKETS	3		EA		125.00	375.00
404		1			PORT COLLAR TOP JT # 66	1		EA	1636	FT	1500.00
410		1			TOP PLUG	1		EA		50.00	50.00
193		1			ROTATING HEAD	1		JOB		150.00	150.00

KCC  
 MAR 22 2004  
 CONFIDENTIAL

CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-11-03  
 TIME SIGNED: 0700  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	4259.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					#2	2246.35
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TAX	6505.35
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						265.28
ARE YOU SATISFIED WITH OUR SERVICE?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	6770.63
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Watson  
 APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6167

CUSTOMER PALOMENO PETROLEUM WELL HOPPER #1 DATE 12-11-03 PAGE 2 OF 2

ORIGINAL

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				SWIFT MULTI-DENSITY STACKED	175	SKS			9.75	1706.25
276		1				FLOCELE	44	LBS			190	39160
285		1				CFR-1	82	LBS			2.75	225.50
581		1				SERVICE CHARGE					1.00	175.00
582		1				MILEAGE CHARGE					100.00	100.00
						TOTAL WEIGHT						
						17466						
						LOADED MILES						
						10						
						CUBIC FEET						
						175						
						TON MILES						
						87.33						

KCC

MAR 22 2004

CONFIDENTIAL

RECEIVED

MAR 23 2004

KCC WICHITA

CONTINUATION TOTAL 2246.35

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 12-11-03 PAGE NO. 7

CUSTOMER PALOMIZO PETROLEUM WELL NO. # 1 LEASE HOPPER JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 6167

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	1100							START 5 1/2" CASING 21 WELL
	1305							TD-4420 SET e 4419 TP-4444 5 1/2 #/FT 14 ST-20.22 CENTRALIZERS-1,2,4,7,10,13,16,19,65 CMT BSKT-2,3,66 PORT COLLAR e 1636 TOP JT # 66
	1355	6	12		✓		450	PUMP MUD FLUSH
	1357	6	20		✓		450	PUMP KCL - FLUSH
	1350							PLUG RATHOLE & MOOSEHOLE (15/25 SLS CMT)
	1400	6	33		✓		350	MIX COMBIT 85 SLS e 12.0 PP6 75 SLS e 13.5 PP6
	1417							WASH OUT PUMP - LEWIS
	1419							RELEASE TOP PLUG
	1422	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	98				750	SHUT OFF ROTATE
	1438	6	108				1200	PLUG DOWN
	1440						OK	RELEASE PSI - HEAD
								WASH-UP
	1600							JOB COMPLETE

KCC

MAR 22 2004

RECEIVED

MAR 23 2004

KCC WICHITA

THANK YOU

WAEJE, DUSTY, JASON