

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33201  
Name: Roxanna Pipeline Inc.  
Address: 4600 Greenville Ave., Ste. 200  
City/State/Zip: Dallas, TX 75206  
Purchaser: Plains  
Operator Contact Person: Carol Shiels  
Phone: (214) 691-6216  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Mike Ebers  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

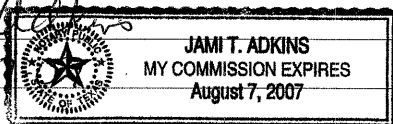
<u>9/24/03</u>	<u>9/25/03</u>	<u>10/18/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29024-00-00  
County: Allen  
SW SW SW \_\_\_\_\_ Sec. 24 Twp. 25 S. R. 18  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Coltrane Well #: 1  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 983 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1104 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 23 w/ 4 \_\_\_\_\_ sx cmt.  
Act II WHM 2-5-07  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Hewes  
Title: Geological Assistant Date: 1/12/2005  
Subscribed and sworn to before me this 12<sup>th</sup> day of January,  
2005.  
Notary Public: Jami Adkins  
Date Commission Expires: 8-7-2007



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  No Date: 1/24/05  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **JAN 20 2005**  
 UIC Distribution **KCC WICHITA**

Operator Name: Roxanna Pipeline., Inc. Lease Name: Coltrane Well #: 1  
 Sec. 24 Twp. 25 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
Induction log  
Porosity log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum
B/Kansas City	277'	GL
T/Oswego Ls.	630'	GL
Mineral	788'	GL
Dry Wood	914'	GL
T/ Mississippian	1037'	GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface csg	11"	8 5/8"	20#	23'	Portland	4	
production	7 7/8"	5 1/2"	17#	1107'	50/50 Poz	220	see attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	1021-1023	150 gal 15% HCl	
4	1020-1021	Frac'd 12-9-04 w/ 9000# sand	
4	962-965		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1031		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-28-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	18	40	n/a	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

**RECEIVED**  
**JAN 20 2005**  
**KCC WICHITA**



211 W. 14TH STREET, CHANUTE, KS- 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER  
LOCATION

**FIELD TICKET**

DATE <i>9-25-03</i>	CUSTOMER ACCT # <i>3557</i>	WELL NAME <i>COLTRAIN #1</i>	QTR/QTR	SECTION <i>24</i>	TWP <i>25</i>	RANGE <i>18</i>	COUNTY <i>AL</i>	FOREIGN
CHARGE TO <i>HOPEWELL OPERATING Co.</i>				OWNER				
MAILING ADDRESS <i>5307 E. MCKINEBIRD LN. STE 906</i>				OPERATOR				
CITY & STATE <i>DALLAS, TX 75206</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401</i>	<i>1-WELL</i>	<i>PUMP CHARGE CEMENT PUMP</i>		<i>525<sup>00</sup></i>
<i>5402</i>	<i>1100</i>	<i>CASING FOOTAGE</i>		<i>154<sup>00</sup></i>
<i>1118</i>	<i>6SK</i>	<i>PRE. GEL / 4 IN LOAD - 2 AHEAD</i>		<i>70<sup>80</sup></i>
<i>1110</i>	<i>21 SK</i>	<i>GILSONITE</i>		<i>407<sup>40</sup></i>
<i>1111</i>	<i>9 SK</i>	<i>GRANULATED SALT</i>		<i>43<sup>00</sup></i>
<i>1107</i>	<i>2 SK</i>	<i>CELLOFLAKE / FLO-SEAL</i>		<i>75<sup>50</sup></i>
<i>4405</i>	<i>1</i>	<i>5 1/2" RUBBER PLUG</i>		<i>37<sup>50</sup></i>
<i>1123</i>	<i>125 BBL</i>	<i>CITY WATER</i>	<i>5250 gals.</i>	<i>59<sup>06</sup></i>
		<i>BLENDING &amp; HANDLING</i>		
<i>5407</i>	<i>15 mi</i>	<i>TON-MILES DELIVERY</i>		<i>190<sup>00</sup></i>
		<i>STAND BY TIME</i>		
		<i>MILEAGE</i>		
<i>5501</i>	<i>3 1/2 HR.</i>	<i>WATER TRANSPORTS</i>		<i>262<sup>50</sup></i>
		<i>VACUUM TRUCKS</i>		
		<i>FRAC SAND</i>		
<i>1124</i>	<i>220 SK</i>	<i>CEMENT 50/50 POZ MIX CEMENT</i>		<i>1419<sup>00</sup></i>
			<i>SALES TAX</i>	<i>133<sup>20</sup></i>
			<b>ESTIMATED TOTAL</b>	<i>3378<sup>96</sup></i>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ **RECEIVED** \_\_\_\_\_ CIS FOREMAN *Todd A. Tindley*

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ **JAN 20 2005** \_\_\_\_\_ DATE \_\_\_\_\_

**KCC WICHITA**

*186783*

3378.96

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 24</b>	<b>T. 25</b>	<b>R. 18</b>
<b>API No.</b> 15- 001-29024	<b>County:</b> Allen		
<b>Elev.</b> 983'	<b>Location:</b>		

<b>Gas Tests:</b>		
564'	0	MCF
604'	0.528	MCF
656'	1.29	MCF
664'	0	MCF
744'	0.528	MCF
764'	0.528	MCF
804'	0.528	MCF
926'	0.528	MCF
966'	6.55	MCF
1018'	3.56	MCF
1126'	3.56	

<b>Operator:</b> Hopewell Operating, Inc.			
<b>Address:</b> 5307 E. Mockingbird Ln., Ste. 906			
	Dallas, TX 75206		
<b>Well No:</b> 1	<b>Lease Name:</b>	<b>Coltrane</b>	
<b>Footage Location:</b>	330 ft. from the	South	Line
	330 ft. from the	West	Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b> 9/23/03	<b>Geologist:</b>	Mike Ebers	
<b>Date Completed:</b> 9/24/03	<b>Total Depth:</b>	1127'	

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	2.5 hrs. Gas Tests
<b>Size Hole:</b>	11"	7 7/8"	
<b>Size Casing:</b>	8 5/8"	McPherson	9/25/03 8:00-10:30 am
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	23'		Cleaned out hole to 1126'
<b>Type Cement:</b>	Portland	McPherson	
<b>Sacks:</b>	4		Total rig time: 5 hrs.

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil	0	4	sand	493	505	coal	911	912	
lime	4	40	shale	505	550	shale	912	947	
shale	40	66	pink lime	550	554	sand	947	957	
coal	66	67	coal	554	555	coal	957	960	
shale	67	71	shale	555	561	shale	960	980	
lime	71	79	lime	561	594	coal	980	981	
shale	79	126	coal	594	595	shale	981	1015	
sand	126	133	shale	595	629	coal	1015	1017	
shale	133	141	oswego lime	629	648	shale	1017	1026	
lime	141	222	summit	648	655	lime/shale	1026	1034	
blk wet shale	222	227	lime	655	659	Miss lime	1034	1127	TD
lime	227	270	shale	659	736				
shale	270	280	coal	736	737				
lime	280	290	shale	737	752				
sand	290	300	coal	752	753				
sand/shale	300	380	shale	753	778				
shale	380	393	coal	778	779				
lime	393	394	shale	779	785				
sand	394	415	coal	785	787				
shale	415	455	shale	787	801				
lime	455	470	coal	801	802				
shale	470	473	shale	802	881				
lime	473	484	coal	881	882				
shale	484	493	shale	882	911				

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