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SEP 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: Southern Star Central Gas Pipeline
Operator Contact Person: Norman Thole
Phone: (620) 754-3627
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

May 18, 2005 May 19, 2005 Not completed as of 9-21-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29156-00-00
County: Allen
N2 -NW- NE- Sec. 21 Twp. 26 S. R. 20 [X] East [] West
400 feet from S / (N) (circle one) Line of Section
1820 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bauer Well #: A3-21
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 985 Kelly Bushing: N/A
Total Depth: 1024' Plug Back Total Depth: 1019.10'
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from TD
feet depth to Surface w/ 125 [] sx cmt.
ACTIL WITH 2-5-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter: N/A Sec. N/A Twp. N/A S. R. N/A [] East [] West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Norman Thole
Title: Agent Date: September 21, 2005

Subscribed and sworn to before me this 21st day of SEPTEMBER, 2005.

Notary Public: Jeffrey L. Morris
Notary Public - State of Kansas
Date Commission Expires: 5-23-2009 Appt. Expires 5-23-09

KCC Office Use ONLY
[] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Bauer Well #: A3-21
 Sec. 21 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL
 CNL
 DIL

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City LS	11	974
Lenepah LS	275	710
Altamont LS	296	689
Pawnee LS	401	584
Fort Scott LS	466	519
Mississippi	874	111

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Type A Portland	4	N/A
Production Casing	6.75"	4.5"	9.5#	1019.10'	Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Not perforated as of 9-21-05	Not stimulated as of 9-21-05	

TUBING RECORD		Size	Set At	Packer At	Liner Run
None as of 9-21-05		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not in production as of 9-21-05		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Not completed as of 9-21-05

Production Interval _____

CONSOLIDATED OIL WELL SERVICES
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3952
 LOCATION Florida
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-20-05		Bauer A3 21				Allen																
CUSTOMER River Gas Choute, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Larry</td> <td></td> <td></td> </tr> <tr> <td>452-T63</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			441	Larry			452-T63	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Scott																					
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452-T63	Jim																					
MAILING ADDRESS 509 Energy Center Blvd. Ste 804																						
CITY Northport	STATE Al.	ZIP CODE 35473																				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1024' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1020' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 37 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16 1/2 Bbls DISPLACEMENT PSI 500 ~~PSI~~ 1000 Landed Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls. water.
 Pumped 10 Bbl. Gel Flush, followed with 15 Bbl. water, Pumped 10 Bbl. Dry water,
 Mixed 125 sks. Thick set cement w/ 4" PPSK of K01-SEAL at 13.2 lb. PPSK/GAL. Shut down, wash out pump and
 Lines, Release Plug - Displace Plug with 16 1/2 Bbls. water.
 Final pumping at 500 P.S.I. - Bumped Plug to 1000 P.S.I. - wait 2 minutes
 Release Pressure - Float Held - close casing in with DRST
 Good cement returns to surface with 7 Bbl. slurry = 24 SKS. cement
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
RECEIVED				
1126 A	125 SKS.	Thick Set cement	13.00	1625.00
1110 A	10 SKS.	K01-SEAL 4" PPSK	16.90	169.00
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5407 A	6.88 TONS	60 miles - Bulk Truck	.92	379.78
5501C	4 Hrs.	Transport	88.00	352.00
1123	6000 GAL.	City water	12.25	73.50
1205	1 1/2 GAL.	Supersweet - Biocide	24.15	36.23
1118 A	4 SKS.	Gel Flush	6.63	26.52
1215	2 GAL.	KCH Substitute	23.55	47.10
1205	1 GAL.	Supersweet - Biocide	24.15	24.15
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3814.77

AUTHORIZATION Morris TITLE _____ DATE 5/20/05

Rig Number:	S. T. R.
API No. 15-001-29156	County: AI
Elev. 985'	Location: N2/NW NE

Operator: River Gas Chanute LLC	
Address: 509 Energy Center Blvd Suite 804 Northport AI 35473	
Well No: A3-21	Lease Name: Bauer
Footage Location: 400 ft. from the (N) (S) Line 1820 ft. from the (E) (W) Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 5/18/05	Geologist:
Date Completed: 5/20/05	Total Depth: 1024

Gas Tests:	
402'	Ø
442'	Ø
491'	Ø
502'	Ø
583'	Ø Slite blo
603'	Ø " "
683'	7.06
823'	11 MCF
879'	7.70
903	11

Casing Record			Rig Time:
	Surface	Production	<i>This gas test</i>
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	WCP	
Weight:	23#		
Setting Depth:	21.4'		
Type Cement:	Port	MCP	
Sacks:	4		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	11	lime	490	495				
lime	11	47	mul key	495	499				
blk shale	47	53	shale	499	503				
lime	53	55	sand	503	506				
shale	55	55	sandy shale	506	572				
lime	65	91	coal	572	573				
blk shale	91	94	shale	573	591				
lime	94	124	lime	591	592				
blk shale	124	127	shale	592	594				
lime	127	151	coal	594	595				
shale	151	275	shale	595	632				
lime	275	281	coal	632	637				
shale	281	288	shale	633	671				
lime	288	292	coal	671	672				
shale	292	296	shale	679	696				
lime	296	311	sand (3% oil)	696	702				
shale	311	393	shale	702	795				
lime	393	397	sand	795	798				
coal	397	401	shale	798	805				
lime	401	425	sand	805	817				
blk shale	425	428	shale	817	868				
shale	428	466	coal	868	871				
lime (Ft Scott)	466	483	shale	871	879				
summit	483	490	miss lime	879	1024 TD				

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