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SEP 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: Southern Star Central Gas Pipeline
Operator Contact Person: Norman Thole
Phone: (620) 754-3627
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/a
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 04, 2005</u>	<u>May 06, 2005</u>	<u>Not completed as of 9-19-05</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29164-00-00
County: Allen
W2 - W2 - SE - 14 Sec. 26 Twp. 20 S. R. 20 East West
1320 feet from N (circle one) Line of Section
2240 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ericson Well #: C3-14
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1046 Kelly Bushing: N/A
Total Depth: 1084 Plug Back Total Depth: 1039'
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from TD
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/a
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Norman Thole
Title: Agent Date: Sept. 20, 2005
Subscribed and sworn to before me this 20th day of SEPTEMBER,
20 05.
Notary Public: Jeff L. Morris
Date Commission Expires: 5-23-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **River Gas Chanute, LLC** Lease Name: **Ericson** Well #: **C3-14**
 Sec. **14** Twp. **26** S. R. **20** East West County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Kansas City LS	8	1038
Lenepah LS	337	709
Altamont LS	352	694
Pawnee LS	447	599
Fort Scott LS	516	530
Mississippi LS	913	133

List All E. Logs Run:

CDL
 CNL
 DIL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Portland Type A	4	N/A
Production Casing	6.75"	4.5"	9.5#	1079'	Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Not perforated as of 9-20-05	Not stimulated as of 9-20-05	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None as of 9-20-05	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
Not in production as of 9-20-05	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	N/A N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACCO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Rig Number: 2	S. 14 T. 26 R. 20E
API No. 15-	County: AL
Elev. 1046	Location: W/2 W/2 SE

Operator: River Gas Chanute, LLC
Address: 509 Energy Center Blvd suite 804 Northport AL 35473
Well No: C3-14 Lease Name: Ericson
Footage Location: 1320 ft. from the (N) (S) Line 2240 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/4/05 Geologist:
Date Completed: 5/16/05 Total Depth: 1084'

Gas Tests:	
462'	Ø sliteblo
482'	2.76
543'	3.39
563'	2.76
623'	3.39
643'	4.84
683'	4.84
723'	Ø mcr
763'	2.76
783'	Ø
850'	3.39
863'	Ø
915'	7.37
943'	5.64

Casing Record		Rig Time:
Surface	Production	
Size Hole: 11"	6 3/4"	RECEIVED SEP 26 2006 KCC WICHITA
Size Casing: 8 5/8"		
Weight: 23#	MCP	
Setting Depth: 21.4'		
Type Cement: Fort	River	
Sacks: 4		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	9	sand (w/ sho)	497	506	shale	771	837	
sand	4	8	shale	506	516	sand	837	846	
lime	8	11	lime	516	533	shale	846	851	
shale	11	32	summit	533	542	coal	851	853	
lime	32	104	lime	542	548	shale	853 908		
b/k shale	104	109	mulkey	548	558	coal	908	911	
lime	109	112	shale	553	557	shale	911	913	
shale	112	125	sand (w/ sho)	557	561	misslime	913	1084	7D
lime	125	151	shale/sand	561	619				
b/k shale/coal	151	154	coal	619	621				
lime	154	332 211	shale	621	639				
shale	211	337	lime	639	640				
lime	337	347	coal	640	642				
shale	347	352	shale	642	667				
lime	352	362	coal	667	668				
shale	362	383	shale	668	687				
sand (w/ sho)	383	391	sandy sh	687	715				
shale	391	440	coal	715	716				
lime	440	442	shale	716	724				
coal	442	445	sandy shale	724	730				
shale	445	447	shale	730	739				
lime	447	472	sand	739	747				
b/k shale	472	476	shale	747	767				
shale	476	497	coal	767	771				

CONSOLIDATED OIL WELL SERVICES INC.
 211 W. 14TH STREET, CHANUTE, KS 66620
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3897
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-05		Erickson C3-14				Allen
CUSTOMER <u>River Gas Chanute LLC</u>						
MAILING ADDRESS <u>509 Energy Center Blvd. Ste 804</u>						
CITY <u>North Port</u>	STATE <u>AL</u>	ZIP CODE <u>35493</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>446</u>	<u>Rick</u>		
			<u>441</u>	<u>SCOTT</u>		
			<u>452-763</u>	<u>Jim</u>		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1085' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1079' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 1/4 Bbls. DISPLACEMENT PSI 550 ~~MAX~~ PSI 1100 Load Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.
Pumped 10 Bbl. Gel Flush, followed with 20 Bbl water, Pumped 7 Bbl. Dry water.
Mixed 125 SKs. Thick Set cement w/ 4" PWSK of KOI-SEAL @ 13.2 lb. P/GAL. Shut down
washout pump lines - Release Plug - Displace Plug with 17 1/4 Bbls water.
Final pumping at 550 PSI - Pumped Plug to 1100 PSI - wait 2 min - Release Pressure
Float held - close casing in with OPST
Good cement returns to surface with 7 Bbl slurry = 24 SKs cement
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	125 SKS.	Thick Set cement	13.00	1625.00
1110 A	10 SKS.	KOI-SEAL 4" PWSK	16.90	169.00
5407 A	6.88 Tons	60 miles - Bulk Truck	.92	379.78
5501 C	4 1/2 Hrs.	Transport	88.00	396.00
1123	6000 GAL	City water	12.25	73.50
1205	1 1/2 GAL.	Supersweet - Biocide	24.15	36.23
1118 A	4 SKS.	Gel - Flush Ahead	6.63	26.52
1215	2 GAL.	KCL - Substitute	23.55	47.10
1205	1 GAL.	Supersweet - Biocide	24.15	24.15
44041	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3858.77

AUTHORIZATION [Signature] TITLE _____ DATE _____

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River Gas Chanute, LLC

219 3600 Street

Savonburg, KS 66772

(620) 754-3627 / (903) 754-3629 Fax

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market- Room 2078
Wichita, KS 67202

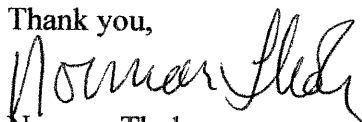
Re: Ericson C3-14

To Whom It May Concern:

Enclosed is Form ACO-1 for the above referenced well. River Gas Chanute, LLC respectfully requests that the KCC maintain all information pertaining to this well in a CONFIDENTIAL status for a minimum period of 12 months from date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Thank you,



Norman Thole

Enclosures