

Operator Name McCoy Petroleum Corporation

Lease Name Barber

Well # 1-1

Sec. 1 Twp. 17S Rge. 22

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		266	60/40 Poz	185	2%gel.3%cc
Production		5-1/2"	15.5#	4346'	EA-2	100	5#gil.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4198-4204'	Acidize w/3000 gals 15% FE-NE Acid	Same

TUBING RECORD Size 2-3/8" Set At 4205' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-3-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled Other (Specify)

4198-4204'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

CONFIDENTIAL

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

API # 15-135-23872-00-00

McCoy Petroleum Corporation
Barber #1-1
NE SW SE Sec. 1-17S-22W
Ness County, Kansas

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

Page 2 ACO-1

DST # 1 4240-4296 (Basal Cherokee Sand) (Straddle)
Open 30", SI 30", Open 30", SI 30"
1st Open: Weak blow died in 23 min.
2nd Open: No blow
Recovered: 5' Mud
FP: 31-31 / 31-31#
SIP: 62-41#

DST # 2 4170-4206 (Fort Scott Limestone) (Straddle)
Open 30", SI 60", Open 90", SI 120"
1st Open: Weak blow built to 2"
2nd Open: 2" blow built to OBB in 25 min.
Recovered: 560' GIP
65' Clean Gassy Oil (40 Gravity)
255' Gassy Mud Cut Oil (30% Gas, 45% Oil, 25% Mud)
FP: 52-72 / 93-124#
SIP: 1236-1215#

ELECTRIC LOG TOPS

Anhydrite	1557(+745)
Base Anhydrite	1594(+708)
Heebner	3694(-1392)
Lansing	3739(-1437)
Marmaton	4053(-1751)
Pawnee	4105(-1803)
Fort Scott	4198(-1896)
Cherokee	4208(-1906)
Miss	4302(-2000)
RTD	4350(-2048)
LTD	4350(-2048)

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1995
CONSOLIDATED PETROLEUM
WICHITA, KANSAS

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

To: McCoy Petroleum Corp.
3017 N. Cypress
Wichita, KS 67226-4003

Invoice No. 68832
Purchase Order No.
Lease Name Barber 1-1
Date 5-5-95

Service and Materials as Follows:

Common 111 sks @\$6.10	\$677.10	
Pozmix 74 sks @\$3.15	233.10	
Gel 3 sks @\$9.50	28.50	
Chloride 6 sks @\$28.00	<u>168.00</u>	\$1,106.70
Handling 185 sks @\$1.05	194.25	
Mileage (21) @\$.04¢ per sk per mi	155.40	
Surface	445.00	
Mi @\$2.35 pmp trk chg	49.35	
Plug (1)	<u>45.00</u>	<u>889.00</u>
	Total	\$1,995.70

399.14

1119-15

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1995
WICHITA, KANSAS



HALLIBURTON
CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
806839	05/12/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BARBER 1-1		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
TAYS		HALLARD DRILLING	CEMENT PRODUCTION CASING		05/12/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	MARYL J HANSON			COMPANY TRUCK	90260

ORIGINAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
1017 N CYPRESS
WICHITA, KS 67226-4003

P.O. BOX 1598
LIBERAL, KS 67345-0500

RELEASED

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-112	MILEAGE CEMENTING ROUND TRIP	207.558	TMI	.95	198.00
500-115	CEMENTING CASING	435.5	FT	4.20	1,830.00
500-118	DIRT COLLAR	1	EA	1,350.00	1,350.00
500-119	WELL HEAD - 5-1/2 X 7-7/8	1	EA	225.00	225.00
500-120	5-1/2" LATCH DOWN BAFFLE	1	EA	114.00	114.00
500-121	CASING SHIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
500-122	SUPER FLUSH	10	SK	100.00	1,000.00
500-123	HALLIBURTON WELD-A	1	EA	14.50	14.50
500-308	CEMENT - STANDARD	100	SK	7.82	782.00
500-966	SALT	650	LB	15	97.50
508-127	CAL SEAL CO	9	SK	25.90	233.10
508-291	GILSONITE BULK	500	LB	.40	200.00
507-775	HALAD-322	56	LB	7.00	392.00
507-210	FLOCCEL	25	LB	1.65	41.25
500-207	BULK SERVICE CHARGE	134	CFT	1.35	180.90
500-306	MILEAGE CNTG MAT DEL OR RETURN	207.558	TMI	.95	197.18

JUL 15 1996

FROM CONFIDENTIAL

INVOICE SUBTOTAL

DISCOUNT - (BID)
INVOICE BID AMOUNT

***** CONTINUED ON NEXT PAGE *****

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1996
CONSERVATION
WICHITA, KANSAS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.