

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P O BOX 16418

WICHITA KS 67216

City/State/Zip

Purchaser: TEXACO

CONFIDENTIAL

Operator Contact Person: J. E. JESPERSEN

Phone (316) 262-2784

Contractor: Name: DISCOVERY DRILLING

License: 31548

Wellsite Geologist: J. E. JESPERSEN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/05/97 07/12/97
Spud Date Date Reached TD Completion Date

API NO. 15- 135-240090000

County NESS

SW - NW - NW - Sec. 29 Twp. 20S Rge. 21 ^E _W

990 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BELTZ Well # 1

Field Name UNKNOWN

Producing Formation MISSISSIPPI

Elevation: Ground 2217 KB 2225

Total Depth 4344 PBD _____

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1378 Feet

If Alternate II completion, cement circulated from SURFACE

feet depth to 1378 w/ 225 ³ ₃ ³ ₃ ³ ₃ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 47000 ppm Fluid volume 1285 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

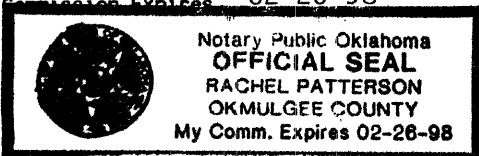
Signature [Signature]

Title OFFICE MANAGER Date 9-3-97

Subscribed and sworn to before me this 3 day of SEPTEMBER, 19 97.

Notary Public [Signature] RACHEL PATTERSON

Date Commission Expires 02-26-98



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name BANKOFF OIL COMPANY

Lease Name BELTZ Well # 1

Sec. 29 Twp. 20 Rge. 21
 East
 West

County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 GAMMA RAY NEUTRON

Name	Top	Datum
ANHYDRITE	1412	+813
HEEBNER	3719	-1494
LANSING	3767	-1542
BS KS CTY	4112	-1887
FT SCOTT	4271	-2046
CHEROKEE	4318	-2093
MISSISSIPPI	4340	-2115

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	210'	60/40 POZ	145	2% cal + 3% gel
PRODUCTION	7 7/8	5 1/2	14#	4341'	COMMON	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf 1378	ALW	225	LITE @/ 1/4 # FLOW GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	OPEN HOLE 4341-4344	NONE	4344

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
3"	4338						
Date of First, Resumed Production, SWD or Inj. 10-15-97			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	17		403		38		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 6093

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Wesley City

DATE <u>7-21-97</u>	SEC. <u>29</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>8:45AM</u>	JOB START <u>9:20AM</u>	JOB FINISH <u>10:30AM</u>
LEASE <u>Beth</u>		WELL # <u>1</u>	LOCATION <u>Bogone 11 s 1 1/2 E S. 5</u>			COUNTY <u>Wesley</u>	STATE <u>KS</u>

OLD NEW (Circle one)

CONTRACTOR Chapman Well Serv. OWNER Same
 TYPE OF JOB Post Collar CEMENT

HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE 2 DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH 1378
 PRES. MAX 1800 MINIMUM 200
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

CONFIDENTIAL

AMOUNT ORDERED
225 white 1 1/2" flo seal
ALW

COMMON <u>225 ALW</u>	@	<u>6.00</u>	<u>1350.</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>Flo Seal 56 #</u>	@	<u>1.15</u>	<u>6414.</u>
	@		
	@		
	@		
	@		
HANDLING <u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE <u>23</u>			<u>207.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Weighous
 # 224 HELPER B. Norton
 BULK TRUCK
 # 260 DRIVER D. Walls
 BULK TRUCK
 # DRIVER

TOTAL \$ 1857.6

REMARKS:

test 1000' held open tool, mix
225 white 1 1/2" flo seal cement,
washed tubing clear.

Thanks

SERVICE

DEPTH OF JOB 1378
 PUMP TRUCK CHARGE 550.00
 EXTRA FOOTAGE @
 MILEAGE 23 @ 2.85 65.55
 PLUG @

TOTAL \$ 615.55

CHARGE TO: Bank off Oil Co.
 STREET PO Box 16418
 CITY Wichita STATE Ks ZIP 67216

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		