

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6627

Name: Prospect Oil & Gas, Inc.

Address P.O. Box 837

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Brad Hutchinson

Phone (785) 483-6266

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RANSF&WILLIAMSON ALCO INC

Well Name: Sellers #1

Comp. Date 8-1-83 Old Total Depth 3320

Renamed well

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-9-98 3-14-98 6-15-98
Spud Date Date Reached TD Completion Date

API NO. 15- 167-221660001

County Russell

80'N - W/2 - NE - SW Sec. 12 Twp. 13S Rge. 14 E W

2060' Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)
Formerly the Sellers #1
Lease Name Seier-Breit Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1809' KB 1814'

Total Depth 3235' PBTD _____

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 9-25-98
(Data must be collected from the Reserve Pit) we

Chloride content 48,000 ppm Fluid volume 390 bbls

Dewatering method used Allow to dry

Location of fluid disposal if hauled offsite: _____

Operator Name Prospect Oil & Gas Inc.

Lease Name Seier-Breit License No. 6627

SW Quarter Sec. 12 Twp. 13 S Rng. 14 EW

County Russell Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Hutchinson

Title PARTNER Date 9-15-98

Subscribed and sworn to before me this 15th day of September 19 98.

Notary Public Rita M. Clenney

Date Commission Expires December 17, 1999

RITA M. CLENNEY
Notary Public - State of Kansas
My Appt. Exp. 12/17/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Prospect Oil & Gas Inc. Lease Name Seier-Breit Well # 1

Sec. 12 Twp. 13 Rge. 14
 East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2702	-888
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	2924	-1110
List All E.Logs Run:		Toronto	2943	-1129
		Lansing	2983	-1169
		RTD	3240	-1426
Gamma Ray Neutron/CCL Cement Bond Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	NA	270'	NA	165	NA
Production	7.785	5 1/2	14#	3235'	60/40 Poz	150	10% Salt 5% G1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3132	750 gallons NE Acid	
1	3152	750 gallons NE Acid	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3185'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>7-1-98</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>25</u>

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3132'

(If vented, submit ACO-18.) Other (Specify) _____ 3152'

ALLIED CEMENTING CO., INC. 9210

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3/14/98</u>	SEC. <u>12</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:15 PM</u>
LEASE <u>Reier-Breit</u>	WELL # <u>1</u>	LOCATION <u>RUSSELL IN SE IN SE IN</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				1E0			

CONTRACTOR Winfeld Drly.
 TYPE OF JOB production string
 HOLE SIZE 9 5/8 TD 3240
 CASING SIZE 5 1/2 DEPTH 3130
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 22
 CEMENT LEFT IN CSG
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 125 ASC 10% salt
570 Gilsonite 2% gel
500 gal W.F.R-2
 COMMON 125 ASC @ 8.20 1025.00
 POZMIX @
 GEL 2 @ 9.50 19.00
 CHLORIDE @
Gilsonite 625# @ 4.14 256.25
salt 14 @ 7.00 98.00
W.F.R-2 500 gal @ 1.00 500.00
 HANDLING 125 @ 1.05 131.25
 MILEAGE 49 per sk permit 100.00
 TOTAL 2129.00

EQUIPMENT
 # 177 PUMP TRUCK CEMENTER Dave
 # HELPER well
 # BULK TRUCK DRIVER
 # 160 BULK TRUCK DRIVER Darin

REMARKS:
plug Rat hole with 15 sk
mouse hole 10 sk
Basket out 74 opp 843
Float held

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1080.00
 EXTRA FOOTAGE @
 MILEAGE 5 @ 28.2 141.00
 PLUG 5 1/2 Rubber @ 10.00 50.00
 TOTAL 1444.25

CHARGE TO: Prospect Oil & Gas Inc
 STREET Box 837
 CITY Russell STATE Kansas ZIP 67665

5/2 FLOAT EQUIPMENT
 1 Guide Shoe 168.00
 1 AFE Insert @ 263.00
 3 Conduits @ 56.00 168.00
 1 Basket @ 142.00
 TOTAL 741.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

PRINTED NAME _____