

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30931 **KCC**
 Name: Daystar Petroleum, Inc.
 Address: 1321 W. 93rd St. N. **FEB 02 2005**
 City/State/Zip: Valley Center, KS 67147 **CONFIDENTIAL**
 Purchaser: _____
 Operator Contact Person: Charles D. Schmidt
 Phone: (316) 755-3523
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/07/04</u>	<u>11/23/04</u>	<u>12/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21948-00.00
 County: Seward
 C E/2 SE Sec. 22 Twp. 31 S. R. 31 East West
1320 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lynn A Well #: 2-22
 Field Name: Thirty-One SW
 Producing Formation: St. Louis C
 Elevation: Ground: 2807 Kelly Bushing: 2820
 Total Depth: 5990 Plug Back Total Depth: 5931
 Amount of Surface Pipe Set and Cemented at 1729 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ACTEWHN 1-19-07

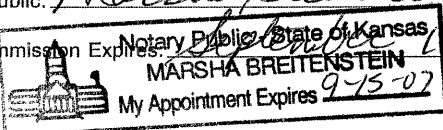
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8100 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: KCC WICHITA
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Schmidt
 Title: President Date: 2-2-05
 Subscribed and sworn to before me this 2nd day of February
20 05
 Notary Public: Marsha Breitenstein
 Date Commission Expires: 15, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Lynn A Well #: 2-22
 Sec. 22 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Neutron - Density
 Dual Induction
 Microlog**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1729'	Class A/ Lite	800	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	5980'	ASC	175	5#/sk Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5830-37'	750 gls, 15% MCS	5830-37'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5805	5805	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/20/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	500	0	N/A	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval 5830-37'

KCC

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Formation	<u>Drilling Tops</u> <u>Lynn A #2-22</u> Depth (Sub sea)			<u>E-Log Tops</u> <u>Lynn A #2-22</u> Depth (Sub sea)		
	Comp: Collingwood A #1					
Herrington	2674	+146	+8	2677	+143	+5
Krider	2697	+123	+7	2702	+118	+2
Winfield	2750	+70	+11	2753	+67	+8
Heebner	4239	-1419	+14	4241	-1421	+12
Lansing - KC	4354	-1534	+9	4353	-1533	+10
Iola	4610	-1790	+20	4612	-1792	+18
Stark Shale	4791	-1971	+21	4790	-1970	+22
Swope	4799	-1979	+24	4799	-1979	+24
Hushpuckney	4834	-2014	+27	4834	-2014	+27
Marmaton	4954	-2134	+20	4958	-2138	+16
Pawnee	5073	-2253	+11	5074	-2254	+10
Ft. Scott	5119	-2299	+10	5120	-2300	+9
Cherokee Shale	5132	-2312	+13	5137	-2317	+8
Atoka Shale	5380	-2560	+15	5381	-2561	+14
Morrow Shale	5433	-2613	+14	5433	-2613	+14
St. Gen	5661	-2861	+10	5671	-2851	+20
St. Louis	5752	-2932	+7	5757	-2937	+2
St. Louis Por.	5828	-3008	+17	5829	-3009	+16
Spergen Por.	5961	-3141	+10	5962	-3142	+10
RTD	5990	----	----	5995	-3175	----

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DST No. 1 (5035-5111') Pawnee

30 - 60 - 60 - 120

Initial Open: BOB - 1 min. GTS - 8 min

Final Open: BOB - Immediate. Stable flow @ 10 MCFD

Rec: 233' mud

IFP: 181 - 120 **FFP:** 110 - 126

ISIP: 1627 **FSIP:** 1627

BHT: 108

Correction to DST No. 1: Gas was reported incorrectly by the tester. He used a 1/2" choke instead of a 1/8" choke. Gas flow rate was stable at **184 MCFD**.

DST No. 2 (5230 - 5409') Cherokee/Atoka Lime

30 - 60 - 60 - 90

Initial Open: BOB in 5 min

Final Open: BOB immediate, no GTS

Rec: 125' mud

IFP: 108 - 115 **FFP:** 110 - 115

ISIP: 594 **FSIP:** 1122

BHT: 119

Running DST No. 3 - Morrow sand

1st Open: (5 mins.) Stg BOB in 1 min., GTS in 3 min.

2nd Open: (60 mins.) Immed. Stg BOB. Building gas flow in 10 mins. To 1.6 MMCFD. Flow abruptly plugged off. Apparent continuous plugging action the roughest flow period.

DST No. 4 (5772-5838') St. Louis

30 - 60 - 100 - 180

1st Open: BOB in 1 min., GTS in 14 min., gauged 44 MCFD

2nd Open: Immed. BOB. Flow rate built to 394 MCFD in 100 mins.

Rec: 295' gassy mud (5% g, 95% m)

IFP: 133-219 **FFP:** 307-361

ISIP: 1767 **FSIP:** 1768

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KCC WICHITA

ALLIED CEMENTING CO., INC. 13920

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>1/23/04</i>	SEC. <i>22</i>	TWP. <i>31S</i>	RANGE <i>31S</i>	CALLED OUT	ON LOCATION <i>8:30 PM</i>	JOB START <i>9:05 AM</i>	JOB FINISH <i>10:05 AM</i>	
LEASE <i>LYNN #1</i> WELL# <i>2-22</i>			LOCATION <i>Plains 4W 4N 1 1/2 W 41N EKS</i>					COUNTY <i>Seward</i>
OLD OR <u>NEW</u> (Circle one)								STATE <i>KCC</i>

FEB 02 2005

CONTRACTOR *Val Energy Mig #1*
 TYPE OF JOB *Cmt 5 1/2 Prod. CSG*
 HOLE SIZE *7 1/2* T.D. *5990*
 CASING SIZE *5 1/2 15.50* DEPTH *5990*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *Port Collar* DEPTH *2949*
 PRES. MAX *1500* MINIMUM *150*
 MEAS. LINE SHOE JOINT *44.5*
 CEMENT LEFT IN CSG. *44.5*
 PERFS.
 DISPLACEMENT *141.49*

OWNER *Samco*

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EQUIPMENT

PUMP TRUCK CEMENTER *Max*
 # *360-302* HELPER *DeWayne*
 BULK TRUCK
 # *356* DRIVER *Jerry*
 BULK TRUCK
 # DRIVER

CEMENT
 AMOUNT ORDERED
175 sks ASC + 5# Kol-Seal .5% FL-160
15 sks 60/40:6 500 gal Mud Clean
Clapra 15 gal.

COMMON	<i>9 A</i>	@	<i>9.10</i>	<i>81.90</i>
POZMIX	<i>6</i>	@	<i>4.10</i>	<i>24.60</i>
GEL	<i>1</i>	@	<i>11.00</i>	<i>11.00</i>
CHLORIDE		@		
ASC	<i>175</i>	@	<i>10.65</i>	<i>1863.75</i>
Kol Seal	<i>875 #</i>	@	<i>.50</i>	<i>437.50</i>
FL-160	<i>82 #</i>	@	<i>8.00</i>	<i>656.00</i>
Mud Clean	<i>500 gal</i>	@	<i>1.00</i>	<i>500.00</i>
Clapra	<i>15 gal</i>	@	<i>22.90</i>	<i>343.50</i>
HANDLING	<i>241</i>	@	<i>1.35</i>	<i>325.35</i>
MILEAGE	<i>30 x 241 X .05</i>			<i>361.50</i>

TOTAL *4605.10*

REMARKS:

SERVICE

*Pump 500 gal Mud Clean Plug Hat Hole
 With 15 sks 60/40:6 Mix 175
 sks A.S.C. Washer Pump & Lines
 Displace 90 BBL while Rotating
 Quit Rotating Displace 52 BBL
 More Mud Plug Total 142 BBL out
 Float Held*

DEPTH OF JOB	<i>5990</i>		
PUMP TRUCK CHARGE			<i>1480.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>30 mi</i>	@	<i>4.00</i>
		@	
		@	
		@	

TOTAL *1600.00*

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CHARGE TO: *Daystar Petroleum Inc*
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA

<i>5 1/2</i>			
1- AFH Float Stock	@	<i>263.00</i>	<i>263.00</i>
1- Port Collar	@	<i>1750.00</i>	<i>1750.00</i>
1- Latex Dump ASS.	@	<i>350.00</i>	<i>350.00</i>
1- Port Collar	@		
16- Centralizers	@	<i>50.00</i>	<i>800.00</i>
2- Cement Baskets	@	<i>128.00</i>	<i>256.00</i>
Rotating Head	@	<i>75.00</i>	<i>75.00</i>
		TOTAL	<i>3366.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Brad Pine* PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 19036

Federal Tax I.D.# 4

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-8-04</u>	SEC. <u>12</u>	TWP. <u>31s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>11:45 AM</u>	JOB START <u>6:20 PM</u>	JOB FINISH <u>6:15</u>
LYNN LEASE <u>A</u>	WELL # <u>2-22</u>	LOCATION <u>Sublette 7s 12 E 3s 14w N 3s</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				FEB 02 2005			

CONTRACTOR Val Dtg Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1735

CASING SIZE 8 7/8 DEPTH 1729.77'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 # MINIMUM 42.40'

MEAS. LINE SHOE JOINT 41.34'

CEMENT LEFT IN CSG. 41.34' 42.40'

PERFS.

DISPLACEMENT 10 7/2 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 150 Com 3 7/8 CC 2 7/8 Gel

650 sks Lite 3 7/8 CC 4 # F10 Seal

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COMMON	<u>150 sks @ 9.10</u>	<u>1365.00</u>
POZMIX	@	
GEL	<u>3.5 sks @ 11.00</u>	<u>38.50</u>
CHLORIDE	<u>2.5 sks @ 33.00</u>	<u>82.50</u>
ASC	@	
Lite weight	<u>650 sks @ 8.40</u>	<u>5460.00</u>
F10 Seal	<u>163 # @ 1.40</u>	<u>228.20</u>
HANDLING	<u>834 sks @ 1.35</u>	<u>1125.90</u>
MILEAGE	<u>57 /sk/mile</u>	<u>1251.00</u>
TOTAL		<u>10288.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

386 DRIVER Mike

BULK TRUCK

356 DRIVER Jerry

REMARKS:

Cement did circulate

circulated 10 Bbls to P/T.

Plug landed 1000 #

Float Held

Thank you

CHARGE TO: Daystar Petroleum Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1180.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 miles @ 4.00</u>	<u>120.00</u>
MANIFOLD	@	

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TOTAL 1301.00

KCC WICHITA

8 7/8 PLUG & FLOAT EQUIPMENT

Guide shoe	@	<u>215.00</u>
APU Insert	@	<u>325.00</u>
3 Centrig lizers	@ 55.00	<u>165.00</u>
1- Basket	@	<u>180.00</u>
2- Boxes Thread Lock	@ 30.00	<u>60.00</u>
8 7/8 Rubber Plug		<u>180.00</u>
TOTAL		<u>1045.00</u>

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dean m Union

Dean m Union
PRINTED NAME