

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 5225  
Name: QUINQUE OPERATING COMPANY  
Address: 6301 WATERFORD BLVD., SUITE 400  
City/State/Zip: OKLAHOMA CITY, OK 73118  
Purchaser: SemCrude  
Operator Contact Person: Catherine Smith  
Phone: (405) 840-9876  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Ed Grieves

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1/13/05</u>	<u>1/21/05</u>	<u>3/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21952-00-00  
County: Seward County  
C SW SE Sec. 12 Twp. 31 S. R. 31  East  West  
660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stanton Well #: 1-12  
Field Name: Wildcat  
Producing Formation: Morrow, Chester  
Elevation: Ground: 2793' Kelly Bushing: \_\_\_\_\_  
Total Depth: 5880' Plug Back Total Depth: 5786'  
Amount of Surface Pipe Set and Cemented at 1735' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT / Drw 5-18-05*  
(Data must be collected from the Reserve Pit)  
Chloride content 7500 ppm Fluid volume 2000 bbls  
Dewatering method used Natural - Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith  
Title: Land Associate Date: 4/11/2005

Subscribed and sworn to before me this 11 day of April,  
20 05.

Notary Public: Jennifer A. Thompson  
Date Commission Expires: \_\_\_\_\_  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
Commission # Q2014758 Expires 8/28/06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

Operator Name: QUINQUE OPERATING COMPANY Lease Name: Stanton Well #: 1-12  
 Sec. 12 Twp. 31 S. R. 31  East  West County: Seward County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All ~~E~~. Logs Run:

DIL,  CNL,  CDL,  MEL,  CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2680	122
Heebner	4250	-1448
Lansing	4363	-1561
Marmaton	4954	-2152
Cherokee	5119	-2317
Morrow	5416	-2614
St. Genevieve	5652	-2850
St. Louis	5716	-2914

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"		1735'	Class A	600	3% CaCl
Prod. Csg	7 7/8"	4 1/2"	10.5#	5860'	AA-2 premium	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC APR 11 2005 <b>CONFIDENTIAL</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5288'-5294'	1500 gal 15% NeFe	5288'
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5234		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/15/05			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	0	30000	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>		3758550	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118			501079	1/24/05	9363	1/13/05
<b>Service Description</b>						
Cement						
<b>Lease</b>				<b>Well</b>		
Stanton				1-12		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	R. Pearson	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	425	\$14.77	\$6,277.25 (T)
D200	COMMON	SK	175	\$12.38	\$2,166.50 (T)
C310	CALCIUM CHLORIDE	LBS	1530	\$1.00	\$1,530.00 (T)
C194	CELLFLAKE	LB	142	\$3.41	\$484.22 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.65	\$109.50
E107	CEMENT SERVICE CHARGE	SK	600	\$1.50	\$900.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	848	\$1.60	\$1,356.80
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50

**Sub Total:** \$15,823.37

**Discount:** \$4,409.52

**Discount Sub Total:** \$11,413.85

**Seward County & State Tax Rate: 6.55% Taxes:** \$555.94

(T) Taxable Item

**Total:** \$11,969.79

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

9363 ✓

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
1-13-05	STANTON	H-12	12-315-31W
Customer ID	County	State	Station
	SEWARD	KS	LIBERAL
Huntington Energy		Depth	Formation
Casing	Casing Depth	TD	Job Type
858	1735	1735	858 Surface (NW)
Customer Representative		Treater	
ROGER PEARSON		Shawn FREDERICK	

CHARGE

MURFIN # 25

AFE Number	PO Number

Materials Received by *Roger Pearson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT/PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	425 sq	A-CON BLEND	-			
D200	175 sq	Common	-			
C310	1530 lb	CALCIUM CHLORIDE	-			
C194	142 lb	CELLFLAKE	-			
F145	1 eq	TOP RUBBER PLUG	-			
F193	1 eq	GUIDE SHOE REG	-			
F233	1 eq	FLAPPER TYPE INSERT	-			
F103	3 eq	CENTRALIZER 858	-			
F123	1 eq	BASKET	-			
E100	30 mi	units 1 miles 1-way				
E107	600 sq	CMT SERVICE charge				
E104	848 TM	Tons miles 30				
R204	1 eq	CMT Pumper 4 hrs				
R201	1 eq	CMT HEAD RENTAL				
E101	30 mi	P.V. Mileage				
Discounted TOTAL PLUS TAX						11,413.85
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			APR 13 2005			
			KCC WICHITA			
						KCC
						APR 11 2005

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

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TOTAL

TREATMENT REPORT



Customer ID	Date
Customer <i>HUNTINGTON ENERGY</i>	<i>1-13-05</i>
Lease <i>STANTON</i>	Lease No.
	Well # <i>1-12</i>
Casing <i>8 5/8</i>	Depth <i>1735</i>
County <i>SEWARD</i>	State <i>KS</i>

Field Order # <i>9363</i>	Station <i>LIBERAL</i>	Formation	Legal Description <i>12-31s-31w</i>
Type Job <i>8 5/8 surface (NW)</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>425 SX A-CON</i>		RATE	PRESS	ISIP
Depth <i>1735</i>	Depth	From	To	Pre-Pack <i>175 SX COMMON</i>		Max		5 Min.
Volume <i>107 1/2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>WATER</i>		Gas Volume		Total Load

Customer Representative <i>ROGER PEARSON</i>	Station Manager <i>JEMY BENNETT</i>	Treater <i>SHAWN FREDERICK</i>
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Service Units	<i>114</i>	<i>227</i>	<i>338</i>	<i>344</i>	<i>570</i>	<i>575</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2006</i>					<i>ON LOCATION</i>
<i>2005</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>2010</i>					<i>RIG up P.T.</i>
<i>2115</i>					<i>START IN W/ CASING / F.E.</i>
<i>0130</i>					<i>CASING ON BOTTOM / MAKE up P.C.</i>
<i>0140</i>					<i>BREAK CIR</i>
<i>0155</i>					<i>Make lines to P.T.</i>
<i>0200</i>	<i>400</i>		<i>219</i>	<i>6</i>	<i>Pump 425 SX A-CON @ 11.5"</i>
<i>0248</i>	<i>100</i>		<i>46</i>	<i>6</i>	<i>Pump 175 SX COMMON @ 14.8"</i>
<i>0258</i>					<i>SHUT DOWN / DROP PLUG</i>
<i>0300</i>	$\emptyset$		<i>107 1/2</i>	<i>5</i>	<i>Pump Disp</i>
<i>0318</i>	<i>400</i>			<i>5</i>	<i>CMT TO PIT / 30 BBLs</i>
<i>0325</i>	<i>400</i>			<i>2</i>	<i>SLOW RATE</i>
<i>0330</i>	<i>800</i>			<i>2</i>	<i>LAND PLUG</i>
<i>0331</i>					<i>RELEASE FLOAT - HELD</i>
<i>0400</i>					<i>JOB Complete</i>
					<i>RECEIVED</i>
					<i>APR 13 2005</i>
					<i>KCC WICHITA</i>



ORIGINAL

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 100 S. Main  
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**Invoice**

<b>Bill to:</b>		3758550	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118			501121	1/31/05	9371	1/21/05
<b>Service Description</b>						
Cement						
<b>KCC</b> APR 11 2005			<b>Lease</b>		<b>Well</b>	
<b>CONFIDENTIAL</b>			Stanton		1-12	
<b>AFE</b>	<b>CustomerRep</b>	<b>Year</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	R. Pearson	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	200	\$15.37	\$3,074.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1076	\$0.25	\$269.00 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C311	CAL SET	LBS	940	\$0.54	\$507.60 (T)
C321	GILSONITE	LB	940	\$0.60	\$564.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.65	\$109.50
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	318	\$1.60	\$508.80
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50

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**Sub Total:** \$10,466.75

**Discount:** \$2,302.68

**Discount Sub Total:** \$8,164.07

**Seward County & State Tax Rate: 6.55% Taxes:** \$365.21

(T) Taxable Item

**Total:** \$8,529.28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.
Date 1-21-05
Customer ID

Subject to Correction			
Lease STANTON	Well # 1-12	Legal 12-31S-31W	
County SEWARD	State KS	Station LIBERAL	
Depth	Formation	Shoe Joint 42	
Casing 4 1/2	Casing Depth 5860	TD	Job Type 4 1/2 L.S. (NW)
Customer Representative ROGER PEARSON		Treater Shawn FREDERICK	

FIELD ORDER 9371 ✓

CHARGE

Huntington ENERGY

(murfin #25)

AFE Number	PO Number
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Materials Received by X Roger Pearson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	200 sx	AAZ PREMIUM	-			
D203	25 sx	60/40 AAZ (common)	-			
C195	113 lb	FLA-322	-			
C201	1076 lb	SALT (fine)	-			
C243	47 lb	Defoamer	-			
C311	940 lb	Calset	-			
C321	940 lb	Gilsonite	-			
F100	10 eq	TURBOLIZER	-			
F142	1 eq	TOP RUBBER PLUG	-			
F130	1 eq	STOP Collar	-			
F230	1 eq	FLAPPER TYPE INSERT	-			
F180	1 eq	GUIDE SHOULDER - REG	-			
F800	1 eq	Thread lock	-			
C302	500 gal	MUD FLUSH	-			
E100	30 mi	Units 1 miles 1-way				
E107	205 sx	Cont Service charge				
E104	318 Tm	Tons 11 miles 30				
R212	1 eq	Cont Amps 4 hrs				
R701	1 eq	Cont HEAD RENTAL				
E101	30 mi	P.V. Mileage				
Discounted TOTAL						
PLUS TAX						
						8/64.07

KCC  
APR 11 2005  
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RECEIVED  
APR 13 2005  
KCC WICHITA

TREATMENT REPORT



Customer ID	Date
Customer <i>HARRINGTON ENERGY</i>	<i>1-21-05</i>
Lease <i>STANTON</i>	Lease No.
	Well # <i>1-12</i>

Field Order # <i>9371</i>	Station <i>LIBERAL</i>	Casing <i>4 1/2</i>	Depth <i>5860</i>	County <i>SEWARD</i>	State <i>KS</i>
Type Job <i>4 1/2 L.S. (NW)</i>	Formation	Legal Description <i>12-315-31W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>AA2 - PREMIUM 200SX</i>	RATE	PRESS	ISIP	
Depth <i>5860</i>	Depth	From	To	Pre Pad <i>60/40 P02 25SX</i>	Max		5 Min.	
Volume <i>92 1/2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>500 MUD FLUSH</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush <i>WATER</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>ROGER PEARSON</i>	Station Manager <i>JERRY BENNETT</i>	Treater <i>SHAWN FREDERICK</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>ON LOCATION / RIG Running CASING</i>
<i>0840</i>					<i>BREAK CIR</i>
<i>0855</i>					<i>CONT W CASING</i>
<i>1000</i>					<i>CASING ON BOTTOM / Hook up P.C.</i>
<i>1035</i>					<i>BREAK CIR</i>
<i>1040</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>1045</i>					<i>RIG up P.T.</i>
<i>1120</i>					<i>Hook lines TO P.T.</i>
<i>1122</i>	<i>500</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBLs WATER spacer</i>
<i>1123</i>	<i>500</i>		<i>12</i>	<i>5</i>	<i>Pump 500 gal mud FLUSH</i>
<i>1124</i>	<i>500</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBLs WATER spacer</i>
<i>1127</i>	<i>500</i>		<i>54</i>	<i>5</i>	<i>Pump 200 SX AA-2 PREMIUM @ 14.8 FT</i>
<i>1140</i>					<i>SHUT DOWN / Clear Lines</i>
<i>1142</i>	<i>100</i>		<i>92 1/2</i>	<i>5</i>	<i>Pump Disp</i>
<i>1155</i>	<i>1000</i>			<i>2</i>	<i>SLOW RATE</i>
<i>1200</i>	<i>1300</i>			<i>2</i>	<i>LAND PLUG</i>
<i>1201</i>					<i>RELEASE FLOAT - HELD</i>
<i>1216</i>			<i>8</i>	<i>2</i>	<i>Pump 25 SX 60/40 P02 RAT/mouse</i>
<i>1200</i>					<i>WASH Lines TO P.T</i>
<i>1300</i>					<i>JOB Complete</i>

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