

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. N.
City/State/Zip: Valley Center, KS 67147
Purchaser: _____
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Brad Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/5/05 3/27/05 NA
Spud Date or 3/5/05 Date Reached TD 3/27/05 Completion Date or
Recompletion Date 3/5/05 Recompletion Date 3/27/05

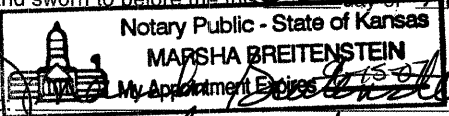
API No. 15 - 175-21,975-0000
County: Seward
C W/2 Sec. 27 Twp. 31 S. R. 31 East West
2640 feet from S / N (circle one) Line of Section
320 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unruh-Fricke A Well #: 1-27
Field Name: Thirty-One SW
Producing Formation: N/A
Elevation: Ground: 2800 Kelly Bushing: 2812
Total Depth: 5950 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 1705 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT I WITH 1-19-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 300 bbls
Dewatering method used Air-Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles E. Stumm
Title: President Date: 4/20/05
Subscribed and sworn to before me this 20th day of April,
2005
Notary Public: Marsha Breitenstein
Date Commission Expires: September 15, 2007



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Unruh-Fricke A Well #: 1-27
 Sec. 27 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="text-align: center;"> Neutron-Density Microlog Dual Induction </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;">SEE ATTACHED</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	1705	65-35 Class A	775	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

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Formation	Drilling Tops Unruh-Fricke #1-27 Depth (Sub sea) Comparison				E-Log Tops Depth (Sub sea) (Comparison)			
	Unruh-Fricke Tops	Collingwood* A #1	Elliott 1- 28	Reiss 1- 34	*			
Chase					2653	+159	+8	
Herrington					2664	+148	+10	
Kridon					2692	+120	+4	
Winfield					2745	+67	+8	
Council Grove					2992	-180	0	
Heebner Sh	4258	-1446	-13		4258	-1446	-13	
Toronto	4272	-1460	-7		4277	-1645	-12	
Lansing	4370	-1558	-15		4369	-1557	-14	
Iola	4632	-1820	-10		4634	-1822	-12	
Stark Shale	4820	-2008	-15	+3	4821	-2009	-16	
Hushpuckney	4869	-2057	-16	-5	4870	-2058	-17	
Marmaton	4986	-2174	-20	-3	4990	-2178	-24	
Pawnee	5112	-2300	-36	-10	+22	5112	-2300	-36
Ft. Scott	5157	-2345	-36	-14	+25	5157	-2345	-36
Cherokee Shale	5172	-2360	-35	-15	+25	5171	-2359	-34
Atoka Sh	5424	-2612	-37	-15	+36	5424	-2612	-37
Morrow Sh	5485	-2673	-46	-18	+23	5488	-2676	-41
St. Gen	5704	-2892	-22	-9	+35	5712	-2900	-29
St. Louis	5804	-2992	-53	-16	+84	5800	-2982	-43
RTD	5950	-3139				5951	-3139	----

DST #1 , Atoka Sand 5409-5491'

First open: (3 mins) Good Blow, 8" in Bucket in 3 mins.
Second open: (90 mins) Immed. BOB. GTS - 15 min. 6 MCFD inc. to 15.5 MCFD in 90 mins.
Rec: 72' mud
ISIP: 1392 **FSIP:** 1389
IFP: 28-35 **FFP:** 48-82
IHP: 2498 **FHP:** 2448
BHT: 122⁰ F

DST No. 2, 5409-5545' Morrow Sand

First open: Good blow bldg to 8" in 3 minutes
Second open: Immediate BOB. No GTS
Rec: 122' mud
ISIP: 571 **FSIP:** 1138
IFP: 26-23 **FFP:** 37-52
IHP: 2642 **FHP:** 2554
BHT: 105⁰

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DST No. 3, 5850-5873' St. Louis C (A zone)

5-60-90-180

First open:

Blow bldg to 6" in 3 minutes

Second open:

Good blow bldg to BOB in 18 min. No GTS.

Rec:

1300' GIP. 10' mo, 62' 2% g, 8% w, 30%m, 60% o

ISIP: 1511

FSIP: 1570

IFP: 21-23

FFP: 31-58

IHP: 2860

FHP: 2702

BHT: 128⁰

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DST No. 4, 5879-5888'; St. Louis C (B zone)

5-60-60-120

First open:

Weak surface blow

Second open:

No blow

Rec:

5' m, 180' mw (25%m, 75% w) CI - 95,000

ISIP: 1797

FSIP: 1745

IFP: 20-25

FFP: 28-100

IHP: 2860

FHP: 2702

BHT: 129⁰

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CONFIDENTIAL ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake

DATE <i>3/16/05</i>	SEC. <i>27</i>	TWP. <i>31S</i>	RANGE <i>31W</i>	CALLED OUT	ON LOCATION <i>7:00 PM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>6:00 AM</i>
LEASE <i>Unruh - Fricks</i>			WELL # <i>1-27</i>	LOCATION <i>Plains SW 3/4 N E1S</i>	COUNTY <i>Seward</i>	STATE	KCC
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Val Energy Rig #1*

TYPE OF JOB *CMF 8 3/4 Surface CSG*

HOLE SIZE *12 1/2* T.D. *1720*

CASING SIZE *8 3/4 24"* DEPTH *1715*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1200* MINIMUM *150*

MEAS. LINE SHOE JOINT *34.45*

CEMENT LEFT IN CSG. *34.45*

PERFS.

DISPLACEMENT *107.01 BAL*

EQUIPMENT

OWNER *same*

CEMENT AMOUNT ORDERED

625 SKs 65.3516 + 370cc 4# Flo-seal

150 SKs Class A + 370cc + 270cc

COMMON <i>150 SKs</i>	@ <i>9.55</i>	<i>1432.50</i>
POZMIX	@ 13.00	1950.00
GEL <i>3 SKs</i>	@ <i>13.00</i>	<i>39.00</i>
CHLORIDE <i>26 SKs</i>	@ <i>36.00</i>	<i>936.00</i>
ASC	@	
<i>Lite weight 12 SKs</i>	@ <i>8.85</i>	<i>553.25</i>
<i>Flo-seal 156 SKs</i>	@ <i>1.60</i>	<i>249.60</i>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>843 SKs</i>	@ <i>1.50</i>	<i>1264.50</i>
MILEAGE <i>5 1/2 @ 15K/mi</i>		<i>927.40</i>
		TOTAL <i>10380.25</i>

PUMP TRUCK CEMENTER *Max*

372 HELPER *Darin*

BULK TRUCK

353-250 DRIVER *Jason*

BULK TRUCK

359-251 DRIVER *David*

REMARKS:

CMF 8 3/4 Surface CSG with 625 SKs

Lite + 150 SKs Class A Drop Plug

Displace 107 BAL Land Plug

float Hold Cement Did

circulate

SERVICE

DEPTH OF JOB *1715'*

PUMP TRUCK CHARGE *1260.00*

EXTRA FOOTAGE @

MILEAGE *20 mi* @ *4.50* *90.00*

MANIFOLD @

8 3/4 Head @ *75.00* *75.00*

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CHARGE TO: *Raystar Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

APR 22 2005 TOTAL *1425.00*

KCC WICHITA FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

<i>1-8 3/4 Rubber Plug</i>	@ <i>100.00</i>	<i>100.00</i>
<i>1-8 3/4 Guide Shoe</i>	@ <i>235.00</i>	<i>235.00</i>
<i>1-8 3/4 AFU Insert</i>	@ <i>325.00</i>	<i>325.00</i>
<i>3-8 3/4 Centralizer</i>	@ <i>55.00</i>	<i>165.00</i>
<i>1-8 3/4 Basket</i>	@ <i>180.00</i>	<i>180.00</i>
		TOTAL <i>1005.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *[Signature]*

TAX _____

TOTAL CHARGE ~~1425.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

Thomas Schmidt

PRINTED NAME

CONFIDENTIAL **ALLIED CEMENTING CO., INC.** 18212 **ORIGINAL**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. ledge, ks

DATE <u>3-27-05</u>	SEC. <u>27</u>	TWP. <u>31</u>	RANGE <u>31</u>	CALLED OUT <u>8:00p.m.</u>	ON LOCATION <u>12:00a.m.</u>	JOB START <u>1:00a.m.</u>	JOB FINISH <u>5:30a.m.</u>
UNPROB LEASE <u>Frickie</u>	WELL #A <u>#1-27</u>	LOCATION <u>Plains, ks. SW-3/4n-E15</u>	COUNTY <u>Seward</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR UAI #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH 1720
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x hole DEPTH 3100'
 TOOL DEPTH
 PRES. MAX 400 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 4 (Bbls mud)
 EQUIPMENT

OWNER Daystar Petroleum
 CEMENT
 AMOUNT ORDERED 225 sx 60' 40' 6% Gel
1/4 # Flo-Seal
 COMMON 135 A @ 9.55 1289.25
 POZMIX 90 @ 4.50 405.00
 GEL 12 @ 13.00 156.00
 CHLORIDE @
 ASC @
Flo seal 56 # @ 1.60 89.60
 @
 @
 @
 @
 @
 @
 @
 HANDLING 238 @ 1.50 357.00
 MILEAGE 20 x 238 x .055 261.80
 TOTAL 2558.65

PUMP TRUCK CEMENTER Larry Dreiling
 # 368-265 HELPER Bill McAdoo
 BULK TRUCK
 # 356 DRIVER Larry Freeman
 BULK TRUCK
 # DRIVER

REMARKS:

3100' w/ 100sx
1720' w/ 50sx
570' w/ 50sx
40' w/ 10sx
RH w/ 15sx
Cemented w/ 225sx 60' 40' 6 +
1/4 # Flo-seal / sx

CHARGE TO: Daystar Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3100'
 PUMP TRUCK CHARGE 750.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 4.50 90.00
 @
 @
 @
 TOTAL 840.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @
 @
 @
 @
 @
 TOTAL _____
 TAX _____
 TOTAL CHARGE [REDACTED]
 DISCOUNT [REDACTED] IF PAID IN 30 DAYS

RECEIVED
APR 22 2005
KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

SIGNATURE x John Powers

X _____
 PRINTED NAME