

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 30129
Name: EAGLE CREEK CORPORATION
Address: 150 N MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser: DUKE ENERGY
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: ABERCROMBIE RTD, INC
License: 30684
Wellsite Geologist: O'DELL/CALLEWAERT
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04-18-2005</u>	<u>04-30-2005</u>	<u>06-28-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-2179-0000
County: SEWARD
S/2 - S/2 - NW Sec. 11 Twp. 31 S. R. 31 East West
2310 feet from S (circle one) Line of Section
1320 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GEISINGER Well #: 4-11
Field Name: THIRTY ONE EAST
Producing Formation: PENNSYLVANIAN
Elevation: Ground: 2805 Kelly Bushing: 2817
Total Depth: 5810 Plug Back Total Depth: 5772
Amount of Surface Pipe Set and Cemented at 1651 Feet
Multiple Stage Cementing Collar Used? KCC Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from JUN 30 2005
feet depth to CONFIDENTIAL sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 2500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 06/28/2005
Subscribed and sworn to before me this 28TH day of June,
20 05.
Notary Public: [Signature]
Deborah R. Haddock
Date Commission Expires: 4/28/09

KCC Office Use ONLY
YK9
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBORAH R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4/28/09

✓

X

CONFIDENTIAL

Side Two

KCC ORIGINAL
JUN 30 2005

Operator Name: **EAGLE CREEK CORPORATION**

Lease Name: **GEISINGER**

Well #: **4-11**

Sec. **11** Twp. **31** S. R. **31** East West

County: **SEWARD**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, COMPENSATED
NEUTRON/DENSITY, SONIC**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4227	-1410
SWOPE	4768	-1951
MARMATON	4930	-2113
CHEROKEE SH	5085	-2268
MORROW SHALE	5395	-2578
CHESTER	5476	-2659
ST GEN.	5588	-2771

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#/FT	1651	A-CON & CLASS A	520	3% CC & 1/4# FLOCELE/SK
PRODUCTION	7.875"	4.5	10.5#/FT	5809	AA-2	335	10% SALT, 1% FLA-322 25% DEFOAMER, GAS BLOK .75%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS/FT	5056-5069	ACIDIZED W/ 1500 GALLONS 15% FE	

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	5056	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	634	1.4	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify)



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ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202 <div style="text-align: center;"> KCC JUN 30 2005 CONFIDENTIAL </div>	1999250	Invoice	Invoice Date	Order	Order Date
		504108	4/22/05	9759	4/20/05
	Service Description				
	Cement <i>Surface Pipe</i>				
			Lease	Well	
			Geisinger	4-11	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	G. Fisher	K. Harper	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	420	\$14.77	\$6,203.40 (T)
D200	COMMON	SK	100	\$12.38	\$1,238.00 (T)
C310	CALCIUM CHLORIDE	LBS	1467	\$1.00	\$1,467.00 (T)
C194	CELLFLAKE	LB	123	\$3.41	\$419.43 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.65	\$109.50
E107	CEMENT SERVICE CHARGE	SK	520	\$1.50	\$780.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	734	\$1.60	\$1,174.40
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50

Sub Total: \$13,865.43

Discount: \$3,466.96

Discount Sub Total: \$10,398.47

Seward County & State Tax Rate: 6.55% **Taxes:** \$496.68

(T) Taxable Item

Total: \$10,895.15

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JUN 30 2005

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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FIELD ORDER

9759 ✓

INVOICE NO.		Subject to Correction		
Date	Lease	Well #	Legal	
4-20-05	Geisinger	4-11	11-31S-31W	
Customer ID	County	State	Station	
	Seward	KS	Liberal	
Depth		Formation	Shoe Joint	
Eagle Creek Corp			35	
KCC		Casing	Casing Depth	TD
JUN 30 2005		8 5/8"	1635	
Customer Representative			Treater	
Gary Fisher			Kirby Harper	

CHARGE

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AFE Number	PO Number	Materials Received by
		X Gary Fisher

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	420 SK	A-Can Blend (Common)	-			
D200	100 SK	Common	-			
C310	1467 lb	Calcium Chloride	-			
C194	123 lb	Cellflake	-			
F123	1 EA	Basket, 8 5/4"	-			
F233	1 EA	Flapper Type Insert Float Valve, 8 5/4"	-			
F145	1 EA	Top Rubber Cement Plug, 8 5/4"	-			
F800	1 EA	Threadlock Compound Kit	-			
E100	30 MI	Heavy Vehicle Mileage 1-Way				
E107	520 SK	Cement Service Charge				
E104	734 TMI	Proppant + Bulk delivery per ton mile				
R204	1 EA	Casing Cement Pump 1501-2000'				
R701	1 EA	Cement Head Rental				
E101	30 MI	Car, Pickup, or Van Mileage				
Discounted Total						
Plus TAX						10,398.47

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KCC JUN 30 2005

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TREATMENT REPORT

ORIGINAL



Customer ID	Date	
Customer	4-20-05	
Lease	Lease No.	Well #
Eagle Creek Corp		4-11
Gelsinger	County	State
	Seward	KS

Field Order #	Station	Casing	Depth	County	State
9759	Liberal	8 5/8	1652	Seward	KS
Type Job	Formation		Legal Description		
8 5/8" Surface Pipe (NW)			11-315-31W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1652				400 sk A-Con (common) - 39% CC - 1/4" Cell Flake	Max		5 Min.	
Depth	Depth	From	To	Pre-Pad	Min		10 Min.	
		From	To	11.5# - 2.95 fr ³ /sk - 18.4 Gal/sk	Avg		15 Min.	
Volume	Volume	From	To	Post	HHP Used		Annulus Pressure	
105		From	To	100 sk Class "A" - 39% CC - 1/4" Cell Flake	Gas Volume		Total Load	
Max Press	Max Press	From	To	Frac				
1200		From	To	14.8# - 1.37 fr ³ /sk - 6.64 Gal/sk				
Well Connection	Annulus Vol.	From	To	Elufl				
PC		From	To	Water				
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
Gary Fisher	Jerry Bennett	Kirby Harper

Service Units	118	227	338	570	344	575		
---------------	-----	-----	-----	-----	-----	-----	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					On Location - Spot + Rig up Equipment
0300					Start Running 1634' of 8 5/8" 24# Casing and one 18' Landing Joint
0600					Casing on bottom - Circulate with Rig Pump
0615					Pre-job safety meeting
0627	100		220	4	Start mixing 420 sk of A-Con (common) @ 11.5#
0725	100		24	3	Start mixing 100 sk of Class "A" @ 14.8#
0740					Shut down - drop top plug
0745	100		0	2	Start displacing with 103 bbl of Water
0837	500-1200		103	2	Bump plug
0838	1200-0				Release Pressure - Float Held
					Job Complete

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 SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

SALES OFFICE:
 1075 N. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

Invoice

Bill to: 1999250
 EAGLE CREEK CORP
 150 N. Main, Suite 905
 Wichita, KS 67202
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 CONSERVATION DIVISION
 WICHITA, KS

Invoice	Invoice Date	Order	Order Date
505002	5/6/05	9794	5/1/05
Service Description			
Cement production casing			
Lease		Well	
Geisinger		4-11	
Treater	Well Type	Purchase Order	Terms
S. Frederick	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	350	\$14.50	\$5,075.00 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C221	SALT (Fine)	GAL	2040	\$0.25	\$510.00 (T)
C195	FLA-322	LB	329	\$7.50	\$2,467.50 (T)
C243	DEFOAMER	LB	83	\$3.45	\$286.35 (T)
C321	GILSONITE	LB	1645	\$0.60	\$987.00 (T)
C312	GAS BLOCK	LB	247	\$5.15	\$1,272.05 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	12	\$67.00	\$804.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	576	\$1.60	\$921.60
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$18,102.53
 Discount: \$4,887.97
 Discount Sub Total: \$13,214.56
 Taxes: \$636.64
 Total: \$13,851.20
 Seward County & State Tax Rate: 6.55%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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JUN 30 2005

ORIGINAL



INVOICE NO.	CONFIDENTIAL			Subject of Correction			
Date	5-1-05	Lease	GEISINGER	Well #	4-11	Legal	11-315-31W
Customer ID		County	SEWARD	State	KS	Station	LIBERAL
EAGLE CREEK		Depth		Formation		Shoe Joint	29
		Casing	4 1/2	Casing Depth	5813	TD	
		Customer Representative	GARY REED		Treater	Shawn FREDERICK	
		Job Type	4 1/2 L.S. NW				

CHARGE

(ABERCROMBIS #8)

AFE Number

PO Number

Materials Received by

X Gary Reed

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	350 SK	AA-2				
C194	83 lb	CELLFLAKE				
C221	1840 lb	SALT (Final)				
C195	329 lb	FLA-322				
C243	83 lb	Deframer				
C321	1645 lb	Gilsonite				
C312	247 lb	GAS BLOCK				
C304	500 gal	Super FLUSH II				
F100	12 ea	TURBOLIZER				
F170	1 ea	I.R. LATCH DOWN P+B				
F210	1 ea	AUTO FILL SHOE				
C221	220 lb	SALT				
C141	8 gal	CC-1				
F800	1 ea	THREAD LOCK				
R402	4 ea	ADDITIONAL HRS				
E100	35 mi	Units 1 miles 1-WAY				
E107	350 SK	CMT SERVICE charge				
E104	576 TM	Tons miles 35				
R212	1 ea	CMT PUMPER 4hrs				
E101	35 mi	P.V. Mileage				
R201	1 ea	CMT HEAD RENTAL				
Discounted TOTAL						13,214.56
PLUS TAX						

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WICHITA, KS

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

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KCC
JUN 30 2005

ORIGINAL

TREATMENT REPORT



CONFIDENTIAL

Customer ID	Date
Customer EAGLE CREEK	5-1405
Lease GEISINGER	Lease No.
	Well # 4-11

Field Order # 9794	Station GENERAL	Casing 4 1/2	Depth 5813	County SEWARD	State KS
Type Job 4 1/2 Long String (NW)			Formation	Legal Description 11-315-31W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 350 SX AA-2		RATE	PRESS	ISIP
Depth 5813	Depth	From	To	Pre Pad 20 BBLS SALT WATER	Max			5 Min.
Volume 72	Volume	From	To	Pad 500 gal Super Flush	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 1KLL WATER	Gas Volume			Total Load

Customer Representative GARY REED	Station Manager JERRY BENNETT	Treater SHAUN FREDERICK
---	---	-----------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					ON LOCATION / RIG Pulling D.P.
0335					PRE-JOB SAFETY MEETING
0340					RIG UP P.T.
0930					D.P. OUT OF HOLE / RIG up CASER
1000					START IN W/ CASING / F.E.
1115					BREAK C.R.
1145					CONT. W/ CASING
1320					CASING ON BOTTOM / RIG up P.C.
1330					BREAK C.R.
1430					Hook lines To P.T.
1432	400		20	6	Pump 20 BBLS SALT WATER
1436	400		12	6	Pump 500 gal SUPER FLUSH II
1438	400		5	6	Pump 5 BBLS WATER SPACER
1440	350		90	6	Pump 350 SX AA-2 @ 14.8"
1455					SHUT DOWN / Drop Plug / CLEAR lines
1500	100		92	6	Pump Disp
1515	800			2	SLOW RATE
1520	1600			2	LAND Plug
1521					RELEASE FLOAT
1525			8	2	PLUG RAT / mouse / Clear lines
1630					JOB Complete

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