

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. North
City/State/Zip: Valley Center, KS 67147
Purchaser: _____
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/22/06</u>	<u>5/10/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22045-0000
County: Seward
C NE NE Sec. 16 Twp. 31 S. R. 31 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

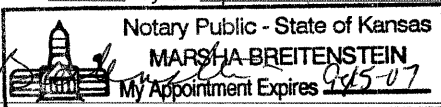
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ball A Well #: 1-16
Field Name: Thirty One SW
Producing Formation: NA
Elevation: Ground: 2814 Kelly Bushing: 2825
Total Depth: 5950 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 1720 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1720
feet depth to Surface w/ 800 sx cmt.
ALT I WITHIN 1-19-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
Title: President Date: 6/21/06
Subscribed and sworn to before me this 21st day of June,
2006.
Notary Public: Marsha Breitenstein
Date Commission Expires: 9-15-07



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
JUN 23 2006
KCC WICHITA

Operator Name: Daystar Petroleum, Inc. Lease Name: Ball A Well #: 1-16
 Sec. 16 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Attached	
List All E. Logs Run:				
Dual Induction				
Sonic Log				
Neutron Density				
Microlog				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1720	Class A, 60/40 poz	150/650	3%cc, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
JUN 23 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23439

Federal Tax I.D.# ~~██████████~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-24-06</u>	SEC. <u>16</u>	TWP. <u>31s</u>	RANGE <u>31W</u>	CALLED OUT <u>9:30pm</u>	ON LOCATION <u>1:30am</u>	JOB START <u>7:00am</u>	JOB FINISH <u>9:05am</u>
LEASE <u>CALL</u>	WELL # <u>1-16</u>	LOCATION <u>PLAINS, KS, WEST ON 160 TO HEADS/</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>SEWARD CO. LINE, THEN WEST TO RD 4, 6N, N/100</u>					

CONTRACTOR STERLING #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 1,721'
 CASING SIZE 8 5/8" DEPTH 1,699'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,000 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15.22'
 CEMENT LEFT IN CSG. 16.22'
 PERFS. _____
 DISPLACEMENT 107 1/2 661. FRESH WATER

OWNER DAYSTAR PETROLEUM
 CEMENT
 AMOUNT ORDERED 650 sx 65:35:6 + 3% cc + 1/4" FLO-SEAL, 150 sx CLASS A + 3% cc + 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 343 HELPER STEVE K.
 BULK TRUCK
 # 363 DRIVER GREG G.
 BULK TRUCK
 # 368 DRIVER DANN F.

COMMON	<u>150</u>	A	@	<u>11.00</u>	<u>1650.00</u>
POZMIX			@		
GEL	<u>3</u>		@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>26</u>		@	<u>42.00</u>	<u>1092.00</u>
ASC			@		
	<u>ALW 650</u>		@	<u>10.20</u>	<u>6630.00</u>
	<u>Flo Seal 163 #</u>		@	<u>1.80</u>	<u>293.40</u>
			@		
			@		
			@		
			@		
HANDLING	<u>870</u>		@	<u>1.70</u>	<u>1479.00</u>
MILEAGE	<u>20 x 870</u>		@	<u>.07</u>	<u>1218.00</u>
					TOTAL <u>12407.40</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 650 SX 65:35:6 + 3% CC + 1/4" FLO-SEAL, 150 SX CLASS A + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, DUMP PLUG, FLOAT HELD, DISPLACED WITH 107 1/2 661. FRESH WATER, CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>1,699'</u>			
PUMP TRUCK CHARGE				<u>1450.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

TOTAL 1650.00

CHARGE TO: DAYSTAR PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
██████████	██	@		
<u>8 5/8" APU INSERT</u>	<u>1</u>	@	<u>325.00</u>	<u>325.00</u>
<u>8 5/8" CENTRALIZER</u>	<u>3</u>	@	<u>55.00</u>	<u>165.00</u>
<u>8 5/8" BASKET</u>	<u>1</u>	@	<u>180.00</u>	<u>180.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 770.00

TAX _____
 TOTAL CHARGE ~~██████████~~
 DISCOUNT ~~██████████~~ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

BILL CRAIG
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

23575

Federal Tax I.D.# ~~XXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Neosho City

DATE <u>5-10-06</u>	SEC. <u>16</u>	TWP. <u>31</u>	RANGE <u>31</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>2:15am</u>	JOB START <u>2:40am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Ball A</u>	WELL # <u>1-16</u>	LOCATION <u>Capeland 1153w 24s</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>W.S.</u>			

CONTRACTOR Sterling Daly # 2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 17 7/8 T.D. 5950
 CASING SIZE 8 5/8 DEPTH 1715
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 235 60/40 69 Seal
40 Seal per ss
 COMMON 141 @ 11.00 1551.00
 POZMIX 94 @ 5.20 488.80
 GEL 14 @ 15.00 210.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
40 Seal 59 @ 1.80 106.20
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 252 @ 1.70 428.40
 MILEAGE 40 * 7.252 705.60
 TOTAL 3490.00

EQUIPMENT

PUMP TRUCK # 224 CEMENTER A. W. Dugan HELPER _____
 BULK TRUCK # Terry DRIVER 342
 BULK TRUCK # _____ DRIVER _____

REMARKS:

<u>100</u>	<u>3400'</u>
<u>50</u>	<u>1750</u>
<u>40</u>	<u>660</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>R.H.</u>
<u>10</u>	<u>M.H.</u>

SERVICE

DEPTH OF JOB 3400
 PUMP TRUCK CHARGE 825.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 Libera @ 5.00 200.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1025.00

CHARGE TO: Daystar Pet
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 0

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Richard Diker

PRINTED NAME _____