

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5208  
 Name: Exxon Mobil Oil Corporation \*  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Beverly Roppolo  
 Phone: (281) 654-1943  
 Contractor: Name: Key Energy  
 License: N. A.  
 Wellsite Geologist: N. A.  
 Designate Type of Completion: REFRAC  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Mobil Oil Corporation  
 Well Name: GOOCH #1 UNIT, WELL #2  
 Original Comp. Date: 12-4-96 Original Total Depth: 6850  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-3-03</u>	<u>11-6-96</u>	<u>3-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-20390-00-02  
 County: Stevens  
NE NE NE Sec. 36 Twp. 34 S. R. 37  East  West  
330' FNL feet from S (N) (circle one) Line of Section  
330' FEL feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: GOOCH #1 UNIT Well #: 2  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3097 Kelly Bushing: 3107  
 Total Depth: 6850 Plug Back Total Depth: 3079  
 Amount of Surface Pipe Set and Cemented at 665 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N. A. Feet  
 If Alternate II completion, cement circulated from N. A.  
 feet depth to N. A. w/ N. A. sx cmt.  
ALT I WITHIN 1-16-07

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N. A. ppm Fluid volume N. A. bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: **DEC 17 2003**  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

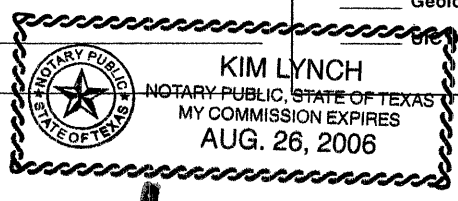
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
 Title: Contract Completions Admin Date: 12-16-03  
 Subscribed and sworn to before me this 16 day of December,  
2003  
 Notary Public: Kim Lynch  
 Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ Distribution



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X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: GOOCH #1 UNIT Well #: 2  
 Sec. 36 Twp. 34 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td style="text-align: center;">2645</td> <td style="text-align: center;">2650</td> </tr> <tr> <td>L. KRIDER</td> <td style="text-align: center;">2716</td> <td style="text-align: center;">2736</td> </tr> <tr> <td>WINFIELD</td> <td style="text-align: center;">2762</td> <td style="text-align: center;">2782</td> </tr> <tr> <td>TOWANDA</td> <td style="text-align: center;">2814</td> <td style="text-align: center;">2829</td> </tr> </table>		Top	Datum	HERRINGTON	2645	2650	L. KRIDER	2716	2736	WINFIELD	2762	2782	TOWANDA	2814	2829
	Top	Datum														
HERRINGTON	2645	2650														
L. KRIDER	2716	2736														
WINFIELD	2762	2782														
TOWANDA	2814	2829														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		13 3/8"	48#	665'		450	
INTERMEDIATE		8 5/8"	24#	3150'		500	
PRODUCTION		5.500	13#	6850'		300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2645' - 2829'	FRAC'D WELL WITH	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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Customer <b>EXXON CO USA D14455014</b>	Job Number <b>2205541464</b>
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Well <b>Gooch 1-2</b>		Location (legal)		Schlumberger Location <b>Perryton, TX</b>		Job Start <b>2003-Mar-04</b>	
Field		Formation Name/Type		Deviation		Well MD	
County <b>Stevens</b>		State/Province <b>Kansas</b>		BHP		Well TVD	
Well Mast <b>0630007086</b>		API / UW		BitSize: <b>in</b>		Well MD <b>2,914 ft</b>	
Rig Name		Drilled For <b>Oil &amp; Gas</b>		Service Via		Casing/Liner	
Offshore Zone		Well Class <b>Old</b>		Well Type <b>Workover</b>		Depth, ft	
Primary Treating Fluid <b>WF130</b>		Polymer Loading <b>6.8 lb/1000gal</b>		Fluid Density <b>lb/gal</b>		Size, in	
Service Line <b>Fracturing</b>		Job Type <b>Frac,N2Foam/Energized</b>		Tubing/Drill Pipe		Weight, lb/ft	
Max. Allowed Tubing Pressure <b>2500 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		Wellhead Connection <b>5 1/2" Frac Head</b>		Grade	
Service Instructions <b>Frac CHASE w/ 100,000 gals 80Q WF130 @ 80 bpm</b>		Perforations/Open Hole		Top, ft		Bottom, ft	
				spf		No. of Shots	
				Total Interval		ft	
				Diameter		in	
				Treat Down <b>Casing</b>		Displacement <b>63.3 bbl</b>	
				Packer Type		Packer Depth	
				Tubing Vol.		CasingVol.	
				AnnularVol.		OpenHoleVol	
Job Scheduled For:		Arrived on Location:		Leave Location:		Tubing Vol.	
		<b>2003-Mar-04 7:00</b>		<b>2003-Mar-04 11:30</b>		CasingVol.	
						AnnularVol.	
						OpenHoleVol	
						bbl	
						bbl	
						bbl	

Date	Time	psi	bbl/min	bbl	bbl/min	bbl/min	bbl	0	0	Message
	24 hr clock	psi	bbl/min	bbl	bbl/min	bbl/min	bbl	0	0	
2003-Mar-04	9:07	0	4.4	0.0	0.0	4.4	0.0	0	0	
2003-Mar-04	9:08	0	5.7	0.0	0.0	5.7	0.0	0	0	
2003-Mar-04	9:08	0	5.8	0.0	0.0	5.8	0.0	0	0	
2003-Mar-04	9:08	-84	2.9	0.0	0.0	2.9	0.0	0	0	
2003-Mar-04	9:09	-153	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:09	-2	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:09	-9	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:10	-5	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:10	0	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:10	2286	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:11	4852	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:11	4624	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:11	300	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:12	58	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:12	60	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:12	51	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:13	49	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:13	32	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:13	39	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:14	64	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:14	5634	1.3	0.0	0.0	1.3	0.0	0	0	
2003-Mar-04	9:14	5475	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:15	5315	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:15	5079	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:15	943	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:16	78	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:16	78	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:16	-2	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	9:17	-15	0.0	0.0	0.0	0.0	0.0	0	0	

RECEIVED  
 DEC 17 2003  
 CONSERVATION DIVISION  
 WICHITA, KS  
 KANSAS CORPORATION COMMISSION

ORIGINAL

Well		Field					Service Date		Customer		Job Number
Gooch #1-2							2003-Mar-04		EXXON CO USA D14455014		2205541464
Date	Time	psi	bbl/min	bbl	bbl/min	bbl/min	bbl	0	0	Message	
	24 hr clock	psi	bbl/min	bbl	bbl/min	bbl/min	bbl	0	0		
2003-Mar-04	9:17	-21	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:17	-17	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:18	5	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:18	7	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:18	20	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:19	57	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:19	58	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:19	82	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:20	23	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:20	19	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:20	17	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:21	8	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:21	1	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:21	2	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:22	8	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:22	16	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:22	18	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:23	76	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:23	105	2.2	0.0	0.0	2.2	0.0	0	0		
2003-Mar-04	9:23	4465	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:24	4398	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:24	4371	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:24	4349	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:25	4342	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:25	4332	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:25	4326	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:26	4317	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:26	4308	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:26	4300	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:27	4298	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:27	4292	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:27	4286	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:28	4282	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:28	4261	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:28	4240	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:29	4213	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:29	4412	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:29	4401	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:30	4395	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:30	4393	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:30	4393	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:31	4391	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:31	4385	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:31	4391	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:32	4391	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:32	4389	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:32	4395	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:33	4392	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:33	4387	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:33	4385	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:34	4385	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:34	4383	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:34	4329	0.0	0.0	0.0	0.0	0.0	0	0		
2003-Mar-04	9:35	454	0.0	0.0	0.0	0.0	0.0	0	0		

ORIGINAL

Well		Field					Service Date		Customer			Job Number
Goch #1-2							2003-Mar-04		EXXON CO USA D14455014			2205541464
Date	Time	psl	bbf/min	bbf	bbf/min	bbf/min	bbf	0	0	Message		
	24 hr clock	psl	bbf/min	bbf	bbf/min	bbf/min	bbf	0	0			
2003-Mar-04	9:35	1057	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:35	1067	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:36	1051	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:36	1046	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:36	1047	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:37	1043	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:37	1040	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:37	519	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:38	-35	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:38	-38	0.0	0.0	0.0	0.0	0.0	0	0			
2003-Mar-04	9:38									Started PAD		
2003-Mar-04	9:38	-31	1.5	0.0	0.0	1.5	0.0	0	0			
2003-Mar-04	9:38									Stage at Perfs: PAD		
2003-Mar-04	9:38	29	4.9	1.0	0.0	4.9	1.0	0	0			
2003-Mar-04	9:38	223	6.8	3.0	30.6	6.8	3.0	0	0			
2003-Mar-04	9:39	261	8.1	5.7	31.0	8.1	5.7	0	0			
2003-Mar-04	9:39	289	8.1	8.4	31.1	8.1	8.4	0	0			
2003-Mar-04	9:39	356	8.1	11.1	31.6	8.1	11.1	0	0			
2003-Mar-04	9:40	416	8.1	13.7	32.0	8.1	13.7	0	0			
2003-Mar-04	9:40	520	8.1	16.4	31.7	39.8	25.2	0	0			
2003-Mar-04	9:40	627	8.1	19.1	31.6	39.6	38.4	0	0			
2003-Mar-04	9:41	714	8.1	21.8	32.0	40.0	51.7	0	0			
2003-Mar-04	9:41	793	8.1	24.5	31.8	39.9	65.0	0	0			
2003-Mar-04	9:41	859	8.1	27.2	31.7	39.8	78.3	0	0			
2003-Mar-04	9:42	924	8.1	29.9	31.6	39.7	91.5	0	0			
2003-Mar-04	9:42	1089	15.8	33.7	36.6	52.4	107.0	0	0			
2003-Mar-04	9:42	1557	15.8	39.0	57.6	73.4	127.7	0	0			
2003-Mar-04	9:43	1727	15.8	44.3	62.8	78.6	153.1	0	0			
2003-Mar-04	9:43	1856	15.8	49.6	63.8	79.7	179.4	0	0			
2003-Mar-04	9:43	2020	15.9	54.9	64.1	80.0	206.1	0	0			
2003-Mar-04	9:44	2041	15.8	60.2	64.1	79.9	232.8	0	0			
2003-Mar-04	9:44	1994	15.9	65.5	64.1	80.0	259.4	0	0			
2003-Mar-04	9:44	1936	15.9	70.8	64.1	80.0	286.1	0	0			
2003-Mar-04	9:45	1901	15.9	76.1	64.2	80.1	312.8	0	0			
2003-Mar-04	9:45	1895	15.9	81.4	64.2	80.1	338.8	0	0			
2003-Mar-04	9:45	1859	15.9	86.7	64.2	80.2	365.5	0	0			
2003-Mar-04	9:46	1869	15.9	92.0	64.0	79.9	392.2	0	0			
2003-Mar-04	9:46	1836	15.9	97.3	64.0	79.9	418.8	0	0			
2003-Mar-04	9:46	1848	15.9	102.6	64.0	79.9	445.4	0	0			
2003-Mar-04	9:47	1845	15.9	107.9	63.9	79.8	472.1	0	0			
2003-Mar-04	9:47	1820	15.9	113.2	63.9	79.8	498.7	0	0			
2003-Mar-04	9:47	1817	15.9	118.5	63.9	79.8	525.3	0	0			
2003-Mar-04	9:48	1810	15.9	123.9	63.9	79.8	551.9	0	0			
2003-Mar-04	9:48	1824	15.9	129.2	63.8	79.7	578.5	0	0			
2003-Mar-04	9:48	1790	15.9	134.5	63.8	79.7	605.1	0	0			
2003-Mar-04	9:49	1800	15.9	139.8	63.8	79.8	631.6	0	0			
2003-Mar-04	9:49	1799	16.0	145.1	63.9	79.9	658.2	0	0			
2003-Mar-04	9:49	1770	15.9	150.4	63.9	79.8	684.9	0	0			
2003-Mar-04	9:50	1780	15.9	155.7	64.0	79.9	711.5	0	0			
2003-Mar-04	9:50	1786	15.9	161.0	64.0	79.9	738.1	0	0			
2003-Mar-04	9:50	1786	15.9	166.3	64.0	79.9	764.7	0	0			
2003-Mar-04	9:51	1757	15.9	171.6	64.0	79.9	791.4	0	0			
2003-Mar-04	9:51	1766	15.8	176.9	64.0	79.8	818.0	0	0			
2003-Mar-04	9:51	1778	15.9	182.2	64.0	79.9	844.6	0	0			

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Job Number  
2205641484

Well		Field					Service Date		Customer			Message
Gooch #1-2							2003-Mar-04		EXXON CO USA D14455014			
Date	Time	psi	bbbl/min	bbbl	bbbl/min	bbbl/min	bbbl	0	0	0	Message	
	24 hr clock	psi	bbbl/min	bbbl	bbbl/min	bbbl/min	bbbl	0	0	0		
2003-Mar-04	9:52	1760	16.0	187.5	63.9	79.9	871.2	0	0	0		
2003-Mar-04	9:52	1762	15.9	192.8	64.0	79.9	897.9	0	0	0		
2003-Mar-04	9:52	1771	15.9	198.1	63.9	79.8	924.5	0	0	0		
2003-Mar-04	9:53	1770	15.9	203.4	63.9	79.8	951.1	0	0	0		
2003-Mar-04	9:53	1781	15.8	208.7	63.9	79.8	977.7	0	0	0		
2003-Mar-04	9:53	1782	15.9	214.0	64.0	79.9	1004.3	0	0	0		
2003-Mar-04	9:54	1756	15.9	219.3	64.0	79.9	1031.0	0	0	0		
2003-Mar-04	9:54	1780	15.9	224.6	64.0	79.9	1057.6	0	0	0		
2003-Mar-04	9:54	1782	15.9	229.9	64.0	79.9	1084.2	0	0	0		
2003-Mar-04	9:55	1743	15.8	235.2	63.9	79.8	1110.8	0	0	0		
2003-Mar-04	9:55	1755	15.9	240.5	63.9	79.8	1137.4	0	0	0		
2003-Mar-04	9:55	1739	15.9	245.8	63.9	79.8	1164.0	0	0	0		
2003-Mar-04	9:56	1741	15.9	251.1	63.9	79.8	1190.6	0	0	0		
2003-Mar-04	9:56	1766	15.9	256.4	63.9	79.8	1217.2	0	0	0		
2003-Mar-04	9:56	1736	15.9	261.7	63.9	79.8	1243.8	0	0	0		
2003-Mar-04	9:57	1745	15.9	267.0	63.9	79.8	1270.4	0	0	0		
2003-Mar-04	9:57	1758	15.9	272.3	63.9	79.8	1297.0	0	0	0		
2003-Mar-04	9:57	1737	15.9	277.6	63.9	79.8	1323.6	0	0	0		
2003-Mar-04	9:58	1729	15.9	282.9	63.9	79.8	1350.3	0	0	0		
2003-Mar-04	9:58	1737	15.9	288.2	63.9	79.8	1376.9	0	0	0		
2003-Mar-04	9:58	1741	15.9	293.5	63.9	79.8	1403.5	0	0	0		
2003-Mar-04	9:59	1725	15.9	298.8	64.0	79.9	1430.1	0	0	0		
2003-Mar-04	9:59	1737	16.0	304.2	63.9	79.9	1456.7	0	0	0		
2003-Mar-04	9:59	1716	16.0	309.5	63.9	79.9	1483.3	0	0	0		
2003-Mar-04	10:00	1735	16.0	314.8	64.0	79.9	1510.0	0	0	0		
2003-Mar-04	10:00	1735	15.9	320.1	64.0	79.9	1536.6	0	0	0		
2003-Mar-04	10:00	1739	15.9	325.4	64.0	79.9	1563.2	0	0	0		
2003-Mar-04	10:01	1727	15.9	330.7	64.0	79.9	1589.8	0	0	0		
2003-Mar-04	10:01	1753	15.9	336.0	64.0	79.9	1616.5	0	0	0		
2003-Mar-04	10:01	1721	15.9	341.3	64.0	79.9	1643.1	0	0	0		
2003-Mar-04	10:02	1723	15.9	346.6	64.0	79.9	1669.7	0	0	0		
2003-Mar-04	10:02	1752	15.9	351.9	64.0	79.9	1696.4	0	0	0		
2003-Mar-04	10:02	1751	15.9	357.2	64.0	79.9	1723.0	0	0	0		
2003-Mar-04	10:03	1727	15.9	362.5	64.0	79.9	1749.6	0	0	0		
2003-Mar-04	10:03	1737	15.9	367.8	64.0	79.9	1776.2	0	0	0		
2003-Mar-04	10:03	1731	15.9	373.1	64.0	79.9	1802.9	0	0	0		
2003-Mar-04	10:04	1723	15.9	378.4	64.0	79.9	1829.5	0	0	0		
2003-Mar-04	10:04	1750	15.8	383.7	64.0	79.8	1856.1	0	0	0		
2003-Mar-04	10:04	1743	15.9	389.0	64.0	79.9	1882.7	0	0	0		
2003-Mar-04	10:05	1718	15.9	394.3	64.0	79.9	1909.4	0	0	0		
2003-Mar-04	10:05	1737	16.0	399.6	64.0	80.0	1936.0	0	0	0		
2003-Mar-04	10:05	1729	15.9	404.9	64.0	79.9	1962.6	0	0	0		
2003-Mar-04	10:06	1733	15.9	410.2	64.0	79.9	1989.2	0	0	0		
2003-Mar-04	10:06	1736	15.9	415.5	64.0	79.9	2015.9	0	0	0		
2003-Mar-04	10:06	1751	15.9	420.8	64.0	79.9	2042.5	0	0	0		
2003-Mar-04	10:07	1719	15.9	426.1	64.0	79.9	2069.2	0	0	0		
2003-Mar-04	10:07	1715	15.9	431.4	64.1	80.0	2095.8	0	0	0		
2003-Mar-04	10:07	1739	15.9	436.7	64.1	80.0	2122.5	0	0	0		
2003-Mar-04	10:08	1715	15.9	442.0	64.1	80.0	2149.1	0	0	0		
2003-Mar-04	10:08	1722	15.9	447.4	64.0	79.9	2175.8	0	0	0		
2003-Mar-04	10:08	1724	15.8	452.7	64.1	79.9	2202.4	0	0	0		
2003-Mar-04	10:09	1711	15.9	458.0	64.0	79.9	2229.0	0	0	0		
2003-Mar-04	10:09	1739	15.9	463.3	64.0	79.9	2255.7	0	0	0		
2003-Mar-04	10:09	1727	15.9	468.6	64.0	79.9	2282.3	0	0	0		

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Well Gooch #1-2			Field			Service Date 2003-Mar-04		Customer EXXON CO USA D14455014		Job Number 2205541464	
Date	Time	psi	bbf/min	bbf	bbf/min	bbf/min	bbf	0	0	Message	
	24 hr clock	psi	bbf/min	bbf	bbf/min	bbf/min	bbf	0	0		
2003-Mar-04	10:10	1699	15.9	473.9	64.0	79.9	2309.0	0	0		
2003-Mar-04	10:10	1721	15.9	476.2	64.0	79.9	2321.0	0	0		
2003-Mar-04	10:10									Started FLUSH Automatically	
2003-Mar-04	10:10	1567	0.0	476.7	64.0	64.0	2333.2	0	0		
2003-Mar-04	10:10	1475	0.0	476.7	64.1	64.1	2354.5	0	0		
2003-Mar-04	10:11	1448	0.0	476.7	64.1	64.1	2375.9	0	0		
2003-Mar-04	10:11	1417	0.0	476.7	64.1	64.1	2387.6	0	0		
2003-Mar-04	10:11									Stage at Perfs: FLUSH	
2003-Mar-04	10:11	1291	0.0	476.7	13.6	13.6	2393.3	0	0		
2003-Mar-04	10:11	1236	0.0	476.7	0.0	0.0	2393.5	0	0		
Post Job Summary											
Average Injection Rates, bpm						Volume of Fluid Injected, bbl					
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2	(scf)
14	27000	0	16			488	0		0		
Treating Pressure Summary, psi						Quantity of & placed, lb					
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected	Total Ordered/Designed				
2045	2045	1749	1904	1255		0					
N2 Percent	CO2 Percent		Designed Fluid Volume		Displacement	Slurry Volume		Pad Volume		Percent Pad	
80 %	0 %		21000 gal		64.3 bbl	0 bbl		0 gal		%	
Customer or Authorized Representative			Schlumberger Supervisor			Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out	
Lewis, Richard			Vela Jr, Eusebio			2		psi/ft			

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