

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: LEE GILBERT UNIT, WELL# 3

Original Comp. Date: 1-17-88    Original Total Depth: 6200'  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3-21-03    ~~4-7-87~~    3-29-03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 189-20995-00-01  
County: Stevens  
NWNWNE Sec. 2 Twp. 31 S. R. 36  East  West  
~~4927' FWL~~ 330 feet from S  (circle one) Line of Section  
~~2310' FWL~~ 2970 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
\_\_\_\_ (circle one) NE    SE    NW    SW  
Lease Name: LEE GILBERT UNIT    Well #: 3  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3008'    Kelly Bushing: 3019'  
Total Depth: 6200'    Plug Back Total Depth: 3015'  
Amount of Surface Pipe Set and Cemented at 1720'    Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set N. A.    Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A.    w/ N. A.    sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm    Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KANSAS CORPORATION COMMISSION  
Lease Name: \_\_\_\_\_    License No.: DEC-17-2003  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_    Docket No. WICHITA, KS

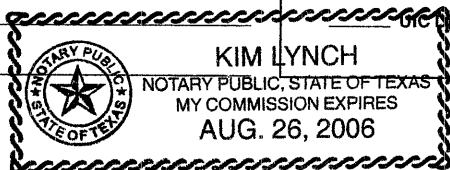
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin    Date: 12-16-03  
Subscribed and sworn to before me this 16 day of December,  
2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ Distribution



✓

X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: LEE GILBERT UNIT Well #: 3  
 Sec. 2 Twp. 31 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>STONE CORRAL</td> <td>1776</td> <td></td> </tr> <tr> <td>WELLINGTON</td> <td>2180</td> <td></td> </tr> <tr> <td>CHASE</td> <td>2561</td> <td></td> </tr> <tr> <td>WINFIELD</td> <td>2627</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2854</td> <td></td> </tr> </table>	Name	Top	Datum	STONE CORRAL	1776		WELLINGTON	2180		CHASE	2561		WINFIELD	2627		COUNCIL GROVE	2854	
Name	Top	Datum																	
STONE CORRAL	1776																		
WELLINGTON	2180																		
CHASE	2561																		
WINFIELD	2627																		
COUNCIL GROVE	2854																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	1720'		825	
PRODUCTION	7.875	5.500	14#	3015'		220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	2530' - 2776'	FRAC'D WELL WITH	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size Set At <b>2 3/8, #jts 87 @ 2776'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL

<b>Schlumberger</b>  Job Date: 03-25-2003	Customer:	EXXON MOBIL
	District:	PERRYTON
	Representative:	MR. RICHARD LEWIS
	DS Supervisor:	JR Vela
	Well:	Lee Gilbert 3

AccTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	TOT INJ bbl	BH FOAM QUALITY %
03:25:2003:09:28:25	187	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:28:45	182	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:29:05	188	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:29:25	181	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:29:45	183	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:05	183	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:09	Started PAD						
03:25:2003:09:30:09	10	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:25	25	0.1	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:45	171	5.4	1.4	11406	31.6	5.1	0.0
03:25:2003:09:31:05	255	7.0	3.6	12717	37.0	16.6	0.0
03:25:2003:09:31:25	322	8.9	6.0	13277	39.2	29.4	0.0
03:25:2003:09:31:45	356	7.7	8.4	13287	38.9	42.2	0.0
03:25:2003:09:32:05	372	8.1	11.0	13587	39.9	55.3	0.0
03:25:2003:09:32:15	Stage at Perfs: PAD						
03:25:2003:09:32:15	378	8.1	12.4	13597	39.9	62.0	68.1
03:25:2003:09:32:25	380	8.1	13.7	13597	39.9	66.7	69.9
03:25:2003:09:32:45	484	8.1	16.4	22111	59.7	85.0	69.9
03:25:2003:09:33:05	728	15.6	20.8	26384	76.9	108.0	80.2
03:25:2003:09:33:25	870	15.6	25.9	27124	79.7	134.5	80.1
03:25:2003:09:33:45	1000	15.6	31.2	28991	79.3	161.0	78.8
03:25:2003:09:34:05	1163	15.9	36.5	27034	79.4	187.6	80.0
03:25:2003:09:34:25	1236	16.0	41.8	27094	79.7	214.0	80.0
03:25:2003:09:34:45	1281	16.0	47.1	27424	80.4	240.8	80.1
03:25:2003:09:35:05	1310	15.9	52.4	27404	80.4	267.7	80.1
03:25:2003:09:35:25	1332	15.9	57.7	27374	80.3	294.4	80.2
03:25:2003:09:35:45	1348	16.0	63.0	27394	80.2	321.2	80.2
03:25:2003:09:36:05	1381	16.0	68.4	27344	80.5	348.0	80.2
03:25:2003:09:36:25	1371	18.0	73.7	27314	80.3	374.8	80.1
03:25:2003:09:36:45	1378	18.0	79.0	27274	80.2	401.5	80.1
03:25:2003:09:37:05	1389	18.0	84.4	27284	80.2	428.2	80.1
03:25:2003:09:37:25	1389	18.0	89.7	27274	80.1	455.0	80.0
03:25:2003:09:37:45	1395	18.0	95.0	27284	80.2	481.7	80.0
03:25:2003:09:38:05	1400	16.0	100.4	27274	80.2	508.4	80.0
03:25:2003:09:38:25	1403	16.0	105.7	27294	80.2	535.2	80.0
03:25:2003:09:38:45	1408	16.0	111.0	27284	80.2	561.9	80.0
03:25:2003:09:39:05	1411	16.0	116.4	27314	80.3	588.6	80.0
03:25:2003:09:39:25	1415	16.0	121.7	27314	80.2	615.4	80.1
03:25:2003:09:39:45	1415	16.0	127.1	27314	80.3	642.1	80.1
03:25:2003:09:40:05	1418	16.0	132.4	27314	80.3	668.9	80.1
03:25:2003:09:40:25	1419	16.0	137.7	27324	80.2	695.7	80.1
03:25:2003:09:40:45	1421	15.9	143.0	27294	80.3	722.4	80.1
03:25:2003:09:41:05	1424	16.0	148.4	27344	80.3	749.2	80.1
03:25:2003:09:41:25	1426	15.9	153.7	27284	80.2	775.9	80.1
03:25:2003:09:41:45	1429	16.0	159.0	27274	80.2	802.7	80.1
03:25:2003:09:42:05	1432	16.0	164.4	27284	80.2	829.4	80.1
03:25:2003:09:42:25	1433	16.0	169.7	27274	80.2	856.1	80.1
03:25:2003:09:42:45	1435	16.0	175.0	27274	80.1	882.8	80.1
03:25:2003:09:43:05	1437	16.0	180.4	27284	80.2	909.6	80.1
03:25:2003:09:43:25	1437	16.0	185.7	27304	80.2	936.3	80.1
03:25:2003:09:43:45	1439	16.0	191.0	27304	80.2	963.0	80.1
03:25:2003:09:44:05	1443	16.0	196.4	27284	80.2	989.8	80.1
03:25:2003:09:44:25	1446	16.0	201.7	27304	80.2	1016.5	80.1
03:25:2003:09:44:45	1446	16.0	207.0	27294	80.2	1043.2	80.1
03:25:2003:09:45:05	1445	15.9	212.3	27284	80.3	1070.0	80.1
03:25:2003:09:45:25	1447	16.0	217.7	27304	80.2	1096.7	80.1
03:25:2003:09:45:45	1451	16.0	223.0	27294	80.2	1123.4	80.1
03:25:2003:09:46:05	1453	16.0	228.3	27294	80.3	1150.2	80.1
03:25:2003:09:46:25	1454	15.9	233.7	27314	80.3	1176.9	80.1
03:25:2003:09:46:45	1454	16.0	239.0	27314	80.2	1203.7	80.1
03:25:2003:09:47:05	1458	16.0	244.3	27304	80.3	1230.4	80.1
03:25:2003:09:47:25	1457	16.0	249.7	27304	80.2	1257.2	80.1
03:25:2003:09:47:45	1459	16.0	255.0	27324	80.2	1284.0	80.1
03:25:2003:09:48:05	1459	16.0	260.3	27324	80.3	1310.7	80.1
03:25:2003:09:48:25	1456	15.9	265.6	27334	80.3	1337.4	80.1
03:25:2003:09:48:45	1457	16.0	271.0	27314	80.3	1364.2	80.1
03:25:2003:09:49:05	1457	15.9	276.3	27334	80.3	1391.0	80.1
03:25:2003:09:49:25	1457	16.0	281.6	27334	80.2	1417.7	80.1
03:25:2003:09:49:45	1455	16.0	286.9	27334	80.2	1444.5	80.1
03:25:2003:09:50:05	1457	15.9	292.3	27254	80.2	1471.2	80.1
03:25:2003:09:50:25	1456	16.0	297.6	27224	80.1	1497.9	80.1
03:25:2003:09:50:45	1457	16.0	302.9	27234	80.1	1524.6	80.1
03:25:2003:09:51:05	1455	16.0	308.3	27234	80.0	1551.3	80.0
03:25:2003:09:51:25	1457	16.0	313.6	27284	80.2	1578.0	80.0
03:25:2003:09:51:45	1457	16.0	318.9	27284	80.2	1604.7	80.0
03:25:2003:09:52:05	1458	16.0	324.3	27274	80.1	1631.5	80.0
03:25:2003:09:52:25	1457	16.0	329.6	27284	80.2	1658.2	80.0
03:25:2003:09:52:45	1458	16.0	334.9	27294	80.2	1684.9	80.1
03:25:2003:09:53:05	1456	15.9	340.3	27304	80.3	1711.7	80.1
03:25:2003:09:53:25	1454	16.0	345.6	27284	80.2	1738.4	80.1
03:25:2003:09:53:45	1453	16.0	350.9	27294	80.1	1765.1	80.1
03:25:2003:09:54:05	1454	16.0	356.2	27304	80.3	1791.9	80.1
03:25:2003:09:54:25	1454	16.0	361.6	27274	80.2	1818.6	80.1

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2003

CONSERVATION DIVISION  
WICHTA, KS

ORIGINAL

Job Date: 03-25-2003

Well: Lee Gilbert 3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bb/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	TOT INJ bbl	BH FOAM QUALITY %
03:25:2003:09:55:05	1454	18.0	372.2	27304	80.3	1872.1	80.1
03:25:2003:09:55:25	1454	18.0	377.8	27284	80.2	1898.8	80.1
03:25:2003:09:55:45	1455	18.0	382.9	27304	80.1	1925.6	80.1
03:25:2003:09:58:05	1454	18.0	388.2	27304	80.2	1952.3	80.1
03:25:2003:09:58:25	1455	18.0	393.6	27294	80.3	1979.1	80.1
03:25:2003:09:58:45	1453	15.8	398.9	27314	80.2	2005.8	80.1
03:25:2003:09:57:05	1455	18.0	404.2	27294	80.2	2032.6	80.1
03:25:2003:09:57:25	1453	18.0	409.6	27314	80.2	2059.3	80.1
03:25:2003:09:57:45	1453	18.0	414.9	27304	80.3	2086.1	80.1
03:25:2003:09:58:05	1450	18.0	420.3	27304	80.3	2112.8	80.0
03:25:2003:09:58:25	1451	18.0	425.6	27314	80.3	2139.6	80.0
03:25:2003:09:58:45	1451	18.0	430.9	27304	80.4	2166.4	80.0
03:25:2003:09:59:05	1452	18.0	436.3	27284	80.3	2193.1	80.0
03:25:2003:09:59:25	1450	18.0	441.6	27294	80.2	2219.9	80.0
03:25:2003:09:59:45	1448	18.0	447.0	27294	80.2	2246.6	80.0
03:25:2003:10:00:05	1446	18.0	452.3	27304	80.3	2273.4	80.0
03:25:2003:10:00:25	1447	18.0	457.6	27314	80.3	2300.1	80.0
03:25:2003:10:00:45	1445	18.0	463.0	27314	80.4	2326.9	80.0
03:25:2003:10:01:05	1445	18.1	468.3	27324	80.3	2353.6	80.0
03:25:2003:10:01:25	1441	18.0	473.7	27314	80.3	2380.4	80.0
03:25:2003:10:01:35	Started FLUSH Automatically						
03:25:2003:10:01:35	1440	18.0	478.3	27324	80.3	2393.8	80.0
03:25:2003:10:01:45	1401	0.0	478.8	27304	84.3	2405.2	80.0
03:25:2003:10:02:05	1337	0.0	478.8	27324	84.2	2426.6	80.0
03:25:2003:10:02:25	1349	0.0	478.8	27334	84.3	2448.1	80.0
03:25:2003:10:02:38	Stage at Perfs: FLUSH						
03:25:2003:10:02:38	1310	0.0	478.8	13827	92.0	2457.8	81.3
03:25:2003:10:02:45	1281	0.0	478.8	3563	29.0	2481.5	0.0
03:25:2003:10:03:05	1218	0.0	478.8	400	3.8	2484.5	0.0
03:25:2003:10:03:25	1198	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:03:45	1187	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:04:05	1179	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:04:25	1172	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:04:45	1187	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:05:05	1162	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:05:25	1158	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:05:45	990	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:06:05	727	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:06:25	200	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:06:45	18	0.0	478.8	0	0.0	2484.5	0.0

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2003

CONSERVATION DIVISION  
WICHITA, KS