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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5120

Name: Range Oil Company, Inc.

Address: 125 N. Market, Suite 1120

City/State/Zip: Wichita, KS 67202

Purchaser: American Energies Pipeline, LLC

Operator Contact Person: John Washburn

Phone: (316) 265-6231

Contractor: Name: Summit Drilling Co.

License: 30141

Wellsite Geologist: Frank Mize

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9-24-04</u>	<u>9-27-04</u>	<u>11-10-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 017-20,868-00-00

County: Chase

SW SE Sec. 27 Twp. 19 S. R. 7 East West

500 feet from (S) (circle one) Line of Section

1980 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Noble Well #: 1

Field Name: Elmdale

Producing Formation: Lansing

Elevation: Ground: 1198 Kelly Bushing: 1208

Total Depth: 1222 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 113 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I E WHM 11-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1300 ppm Fluid volume 100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

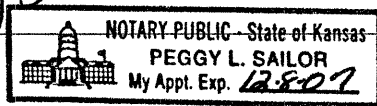
Signature: John M. Washburn

Title: Vice President Date: 12-7-04

Subscribed and sworn to before me this 7th day of December, 2004.

Notary Public: Peggy L. Sailor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Range Oil Company, Inc. Lease Name: Noble Well #: 1
 Sec. 27 Twp. 19 S. R. 7 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Porosity & Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Emporia	287	+921
Severy	505	+703
Heebner	853	+355
Ireland	942	+266
Lansing	1126	+82
LTD	1222	-14

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	113	common	60	3% CaCl
Production	7 7/8	4 1/2	10 1/2	1220	Thick set	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1139' to 1142' & 1151' to 1153' & 1166' to 1171'	3500 gal MCA & FE acid	1139-1171'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1171'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-10-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		25	3		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

UNITED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 2200
 LOCATION EUREKA, KS
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-04	10942	Noble #1	27	19S	7E	Chase
CUSTOMER Range Oil Co.			TRUCK #			
MAILING ADDRESS 125 N. Market St. 1120			DRIVER			
CITY Wichita		STATE Ks	ZIP CODE	TRUCK #		
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 120' CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 103' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 6 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with 10 bbls fresh water. Pump 3 bbls dye water. Mix 60 sks Regular Cement w/3% calz. 1/4" floccs. Shut down Release plug. Displace with 6 1/2 bbls Fresh water. Shut casing in. Good cement returns 3 bbls slurry. Job complete. Tear down.

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	55	MILEAGE	2.35	129.25
1104	60 sks	Regular Class A Cement	8.90	534.00
1102	2 sks	Calz 3%	35.70	71.40
1107	1/2 sks	Floccs 1/4 part sk	40.00	20.00
5704	2.82 Tons	55 miles M/C	225.00	225.00
4432	1	8 5/8 Wooden plug	50.00	50.00
Sub Total				1579.65
5.3%				SALES TAX 42.55
ESTIMATED TOTAL				1622.20

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AUTHORIZATION Dan Cox TITLE _____ DATE 9-24-04

193094

OIL WELL SERVICES, INC.
 STREET, CHANUTE, KS 66720
 9210 OR 800-467-8676

KCC
 DEC 07 2004

TICKET NUMBER 2183
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CONFIDENTIAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-04	16942	Noble #1	27	19s	7E	Chase
CUSTOMER						
Mailing Address						
CITY						
STATE						
ZIP CODE						

Range Oil Company, Inc.
 125 N. Market Ste. 1120
 Wichita, KS.

Summit Dily.

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
440	Steve		
442	Anthony		
434	Jim		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1220' K.B. CASING SIZE & WEIGHT 5 1/2" used Pipe
 CASING DEPTH 1222' K.B. DRILL PIPE P.B.T.D. 1215' K.B. OTHER
 SLURRY WEIGHT 13³ lb. SLURRY VOL. 60 Bbl. WATER gal/sk CEMENT LEFT in CASING 7'
 DISPLACEMENT 29 1/4 Bbls DISPLACEMENT PSI 500 MIXERS Bumped Plug 1000 PSI RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation with 5 Bbl. city water.
Mixed 135 sks. 60/40 Pozmix cement w/ 4% Geh, 1% CaCl2, 4" P/SK KOL-SEAL at 13³/16s P/GAL. Tail in with
75 sks. Thick Set cement w/ 4" P/SK of KOL-SEAL at 13³/16s P/GAL. Shutdown - washout pump & lines.
Release Plug - Displace Plug with 29 1/4 Bbls. water.
Final pumping at 500 PSI - Bumped Plug to 1000 PSI - wait 2 min. Release Pressure
Float Held - close casing in with 0 PSI - Good cement returns to surface
Job complete - Tear down at 7:15 pm

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	55 miles	MILEAGE	2.35	129.25
1131	135 SKS.	60/40 Pozmix cement	7.30	985.50
1118	442 SKS.	Geh 4% (100")	12.40	55.80
1102	2 SKS.	CaCl2 1% (50")	35.70	71.40
1110 A	11 SKS.	KOL SEAL 4" P/SK (50")	15.75	173.25
1126 A	75 SKS.	Thick Set cement (Tail in)	11.85	888.75
1110 A	6 SKS.	KOL-SEAL 4" P/SK (50")	15.75	94.50
5407 A	10 Ton	55 miles - Bulk Trucks	46.75	467.50
5502 C	6 Hrs.	80 Bbl. VAC Truck	78.00	468.00
1123	3000 GAL.	City water	11.50 P/GAL	34.50
4203	1	5 1/2" Guide Shoe	102.00	102.00
4228	1	5 1/2" AUF Insert Flapper Valve	145.00	145.00
4130	6	5 1/2" Centralizers	28.00	168.00
4310	11	5 1/2" Cable Wipers	45.00	495.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
			5.32	172.45
			ESTIMATED TOTAL	5200.90

AUTHORIZATION [Signature] TITLE 193098 DATE 5213 71