

Revision of ACO-1 went 11-18-06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AMENDED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32711
Name: Mike Becker
Address: 15135 Broadmoor
City/State/Zip: Stanley, KS 66223
Purchaser: _____
Operator Contact Person: Mike Becker
Phone: (913) 271-5179
Contractor: Name: Mike Becker
License: 32711
Wellsite Geologist: Mike Becker
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10/9/2006 10/15/2006 12/20/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21836-000
County: Crawford
NE - NE - SW - SW Sec. 13 Twp. 31S S. R. 21 ☒ East ☐ West
1093 feet from S N (circle one) Line of Section
4225 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peggy Kruger Well #: 1
Field Name: Unknown
Producing Formation: Bartlesville
Elevation: Ground: 870' Kelly Bushing: 875
Total Depth: 300 Plug Back Total Depth: 282
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II WITH 1-3-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: _____
Subscribed and sworn to before me this _____ day of _____,
20_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED

DEC 18 2006

KCC WICHITA

Operator Name: Mike Becker Lease Name: Peggy Kruger Well #: 1
 Sec. 13 Twp. 31S S. R. 21 ☒ East ☐ West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Mulky		
Mulky Coal	3'	+862'
Bevier Coal	94 1/2'	+770 1/2'
Croweburg Shale	116'	+749'
Fleming Coal	123'	+742'
Mineral Coal	152 1/2'	+712 1/2'
Mid Cattleman Sand	159 1/2'	+705 1/2'
Scammond Coal	176 1/2'	+688 1/2'
Low Cattleman Sand	183 1/2'	+681 1/2'
Tebco Shale	212'	+653'

CASING RECORD ☐ New ☒ Used **RTD** **300'**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 inch	7 inch	14 lbs. to ft.	22 feet	Portland	5	100%portland
long string	6 1/2 inch	2 7/8 upset	7 lbs. to ft.	282 feet	POZ	60	50/50
pump string		1 inch	N/A	282 feet	N/A	N/A	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	190.0 - 200.0 (21 perfs)	not available yet	
2	201.0 - 206.0 (11 perfs)	not available yet	
25 feet	208.0 - 211.0 (7 perfs)	not available yet	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8 inch	282 feet	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
N/A	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1 Bbl.	N/A	N/A	N/A 38

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED

DEC 18 2006

KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66726
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210030

Invoice Date: 10/24/2006 Terms:

Page 1

BECKER & NORRIS
8655 W. 194TH TERR.
STILWELL KS 66085
() -

MULLINS #1
13-31-21
8919
10/19/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	60.00	8.8500	531.00
1118B	PREMIUM GEL / BENTONITE	152.00	.1400	21.28
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	295.91	295.91
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	110.00	3.15	346.50
369 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00

RECEIVED

DEC 18 2006

KCC WICHITA

Parts:	572.28	Freight:	.00	Tax:	36.05	AR	2500.74
Labor:	.00	Misc:	.00	Total:	2500.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08919
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/19/06	1685	Mullins #1	13	31	21	CR
CUSTOMER Becker + Norris			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8655 W 194th Terr			506 Fred Mader			
CITY STATE ZIP CODE Stillwell KS. 66085			164 Ric Arb			
			369 Ken Ham			
			122 Gar And			

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 300' CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH 282' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.50 PM

REMARKS: Check casing depth w/ wireline. Establish circulation
Mix + Pump 50 lb Premium Gel Flush. Mix + Pump 1st sks
50/50 Por Mix Cement 290 Gal. Cement to Surface. Flush
pump + 1 hour clean. Displace 2 1/2 rubber plug to casing
TD w/ 1.6 BBL Fresh Water. Pressure to 500 PSI
Shut in Casing.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	110 mi	MILEAGE Pump Truck	164	346.40
5407A	2.562 Ton	Ton Mileage	122	295.74
5502C	5 hrs	80 BBL Vac Truck	369	4150.00
1124	60 sks	50/50 Por Mix Cement		531.00
1118A	152	Premium Gel		21.30
4402	1	2 1/2" Rubber plug		20.00
Sub Total				2464.40
Tax @ 6.3%				36.05
RECEIVED				
DEC 18 2006				
KCG WICHITA				
SALES TAX ESTIMATED TOTAL				2500.74

AUTHORIZATION _____

TITLE Watt 210030

DATE _____