

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Semcrude, L. P.  
Operator Contact Person: Rick Hiebsch  
Phone: (.316) 262-3573  
Contractor: Name: Mallard JV, Inc.  
License: 4958

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DEC 14 2004  
KCC WICHITA

Wellsite Geologist: Ken LeBlanc  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-05-04      10-11-04      11-03-04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 047214960000  
County: Edwards  
NW NW Sec. 31 Twp. 26 S. R. 16  East  West  
660 feet from S / (N) (circle one) Line of Section  
4620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Thompson Well #: 3  
Field Name: Trousdale West Ext.  
Producing Formation: Pleasanton

Elevation: Ground: 2118 Kelly Bushing: 2123  
Total Depth: 4680 Plug Back Total Depth: 4665  
Amount of Surface Pipe Set and Cemented at 419 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 23000 ppm Fluid volume 1000 bbls  
Dewatering method used no free fluids to remove  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

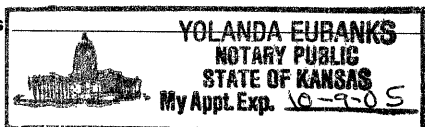
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel  
Title: President Date: 12-10-04

Subscribed and sworn to before me this 10th day of December, 2004.

Notary Public: Yolanda Eubanks  
Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 3  
 Sec. 31 Twp. 26 S. R. 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	28	419 ft.	60/40 poz	400	2% gel, 3%cc
Production	<del>8 5/8</del> 7 7/8 in.	4 1/2 in.	10.5	4679 ft.	ASC	175	5# Kol-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4383 to 4383 ft.	3000 gals. 15% MCA	perfs
		2000 gals. diesel & 4000 gals. 20% retarder	perfs.

TUBING RECORD		Size 2 3/8 in.	Set At 4388 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-19-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio	Gravity 38

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

**THOMPSON # 3**  
**DRILLING INFORMATION**

C NW NW  
Sec. 31-26S-16W  
Edwards County, KS

KCC  
DEC 13 2004

Vincent Oil Corporation  
Mull East Prospect

~~CONFIDENTIAL~~

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis. Wt. W.L. Cost

CONTRACTOR: Mallard JV, Inc.

ELEVATION: 2118 ft. G.L.- 2123 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
3/4	423'
1	4400'

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
--	-------------	-----------	--------------	-----------

Heebner Shale	3907 (-1784)	-1	3907 (-1784)	-1
Brown Lime	4056 (-1933)	+2	4055 (-1932)	+3
Lansing	4074 (-1951)	+1	4073 (-1950)	+2
Pleasanton	4385 (-2262)	+4	4382 (-2259)	+7
Cherokee Shale	4541 (-2418)	+0	4540 (-2417)	+1
Cherokee Sand	absent			
Miss Chert	4590 (-2467)	+14	4580 (-2457)	+24
Kinderhook Shale	4620 (-2497)	+87	4617 (-2494)	+90
Kinderhook Sand	4631 (-2508)	+68	4630 (-2507)	+69
RTD/ LTD	4680 (-2557)		4679 (-2556)	

10-10-04 Drilled at 4400 ft. DST #1 4365 to 4400 ft. ( Pleasanton)  
30", 60", 45", 90"  
1<sup>st</sup> open: Strong blow in 2 min.  
2<sup>nd</sup> open: Strong blow off bottom in 1/2 min. GTS in 20" TSTM  
Rec'd: 276 ft of gas & oil cut mud (30% gas, 30% oil, 40% mud)  
IFP: 39 - 72# FFP: 72 - 94#  
ISIP: 1349# FSIP: 1353#  
BHT 126 degrees

10-11-04 Drilled to RTD of 4680 ft. Ran electric log. Ran 120 jts. of new 4 1/2 in. 10.5# production casing and set at 4679 ft. Cemented with 175 sacks of ASC with 5# Kol-Seal per sack. Plugged rathole with 15 sacks and 10 sacks in mousehole. Plug down at 8:30 pm.

RECEIVED  
DEC 14 2004  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

18017

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DEC 13 2004

DATE 10-12-04	SEC. 31	TWP. 26	RANGE 16	CALLED OFF 10:00 pm	ON LOCATION 2:00 pm	JOB START 7:35 pm	JOB FINISH 8:30 pm
LEASE Thompson	WELL # 3	LOCATION Haviland 9 1/2 north			COUNTY Edwards	STATE KS	
OLD OR NEW (Circle one)			West/side				

CONTRACTOR Mallard Drilling

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8" T.D. 4680'

CASING SIZE 4 1/2" 10.50 DEPTH 4680'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 4680'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM 50'

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 74 bbl 2% kcl water

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Mike Rucker  
HELPER Travy Cushman

BULK TRUCK # 359 DRIVER Dennis Cushman

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

<sup>30</sup> Pipe on bottom, break circulation, <sup>735</sup> Pump 500gal mud-clean, mix 155x Rathede <sup>735</sup> mix 105x mousehole. <sup>750</sup> Start Prod. Cement. <sup>735</sup> 155x ASC + 5# Kol-Seal @ 14.5 weight, <sup>85</sup> Stop pumps, wash Pump & lines Release Rubber Plug Start Disp. See lift @ 55 bbl 400psi @ 74 bbl 2% kcl Disp. Bump plug 700-1200, Release Psi float held.

CHARGE TO: Vincent oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER Vincent oil Co.

CEMENT

AMOUNT ORDERED 2005x ASC + 5# Kol-seal  
500gal mud-clean 8gal Cla-pro

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC <u>200</u>	@	<u>9.80</u>	<u>1960.00</u>
<u>Kol Seal 1000</u>	@	<u>.50</u>	<u>500.00</u>
<u>cla pro 8 gal</u>	@	<u>22.90</u>	<u>183.20</u>
<u>mud Clean 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
RECEIVED	@	_____	_____
DEC 14 2004	@	_____	_____
KCC WICHITA	@	_____	_____
HANDLING <u>255</u>	@	<u>1.35</u>	<u>344.25</u>
MILEAGE <u>30 x 255.05</u>	@	_____	<u>382.50</u>
TOTAL			<u>3869.95</u>

SERVICE

DEPTH OF JOB 4680'

PUMP TRUCK CHARGE \_\_\_\_\_ 1315.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 30 @ 4.00 120.00

TOTAL 1435.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	_____	_____
<u>4 1/2 Guideshoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>4 1/2 AFU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>4 1/2 Centralizer - 6</u>	@	<u>45.00</u>	<u>270.00</u>
<u>4 1/2 TRP</u>	@	<u>48.00</u>	<u>48.00</u>
TOTAL			<u>653.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston Pat Livingston  
 Thanks Pat!  
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

# ALLIED CEMENTING CO., INC.

18076

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.D. Co.

DATE <u>10-15-04</u>	SEC. <u>31</u>	TWP. <u>26s</u>	RANGE <u>16 W</u>	CALLED OUT <u>1:30 P.M.</u>	ON LOCATION <u>4:00 P.M.</u>	JOB START <u>6:30 P.M.</u>	JOB FINISH <u>7:30 P.M.</u>
LEASE <u>Thompson</u>	WELL # <u>#3</u>	LOCATION <u>Haviland 9 1/2 N</u>		COUNTY <u>Edwards</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>W/INTO</u>					

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 423  
 CASING SIZE 8 5/8 DEPTH 423  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 423  
 TOOL DEPTH  
 PRES. MAX 300 PSI MINIMUM —  
 MEAS. LINE SHOE JOINT 32.60  
 CEMENT LEFT IN CSG. 32.60 FT  
 PERFS.  
 DISPLACEMENT Fresh Water 24 1/2 BBS

OWNER Vincent Oil Co.  
 CEMENT  
 AMOUNT ORDERED 400.5x 60:40:3% CC + 2% Gel

COMMON	<u>240 A</u>	@	<u>7.85</u>	<u>1884.00</u>
POZMIX	<u>160</u>	@	<u>4.10</u>	<u>656.00</u>
GEL	<u>7</u>	@	<u>11.00</u>	<u>77.00</u>
CHLORIDE	<u>13</u>	@	<u>33.00</u>	<u>429.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 302 HELPER Dwayne W.  
 BULK TRUCK  
 # 381 DRIVER Josh M.  
 BULK TRUCK  
 # DRIVER

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 KCC WICHITA

HANDLING	<u>395</u>	@	<u>1.35</u>	<u>533.25</u>
MILEAGE	<u>30 x 3.95 x .05</u>			<u>592.50</u>
TOTAL				<u>4171.75</u>

REMARKS:

Pipe on Bottom Break line Pump  
400sx 60:40:3% CC + 2% Gel shot  
Down Release Plug ~~Shot~~ ~~Shot~~  
Displace w/ Fresh Water  
Slow Rate Pump Plug Shot in  
Cement Did Cile in well

SERVICE

DEPTH OF JOB	<u>423</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>570.00</u>
EXTRA FOOTAGE	<u>123'</u>	@	<u>.50</u>	<u>61.50</u>
MILEAGE	<u>30</u>	@	<u>4.00</u>	<u>120.00</u>

CHARGE TO: Vincent Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 751.50

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-Baffle Plate</u>		@	<u>45.00</u>	<u>45.00</u>
<u>1-Basket</u>		@	<u>180.00</u>	<u>180.00</u>

TOTAL 225.00

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston  
 PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING