

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5004 **KCC**  
 Name: Vincent Oil Corporation **DEC 16 2004**  
 Address: 125 N. Market, Suite 1075  
 City/State/Zip: Wichita, Kansas 67202 **CONFIDENTIAL**  
 Purchaser: Semcrude, L. P.  
 Operator Contact Person: Rick Hiebsch  
 Phone: (316) 262-3573  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Ken LeBlanc  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

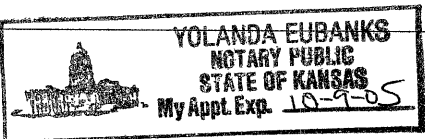
<u>10-13-04</u>	<u>10-19-04</u>	<u>11-04-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21498-0000  
 County: Edwards  
 - SW - SW - Sec. 30 Twp. 26 S. R. 16  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Thompson Well #: 4  
 Field Name: Trousdale West Ext.  
 Producing Formation: Pleasanton  
 Elevation: Ground: 2106 Kelly Bushing: 2111  
 Total Depth: 4660 Plug Back Total Depth: 4450  
 Amount of Surface Pipe Set and Cemented at 419 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.  
ALT I W/ Hm 11-29-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 19000 ppm Fluid volume 0 bbls  
 Dewatering method used no free fluids to remove  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch  
 Title: President Date: 12-16-04  
 Subscribed and sworn to before me this 16th day of December, 2004.  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 DEC 17 2004  
 KCC WICHITA

ORIGINAL  
Well # 4

Operator Name: Vincent Oil Corporation Lease Name: Thompson  
 Sec. 30 Twp. 26 S. R. 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron, Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	28	419 ft.	70/40 poz	450	2% gel, 3%cc
Production	7 7/8 in.	4 1/2 in.	10.5	4659 ft.	ASC	175	5# Kol-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4371 to 4374 ft.	750 gals. 15% MCA	perfs
		500 gals. diesel & 1000 gals. 20% retarded	perfs.

TUBING RECORD	Size 2 3/8 in.	Set At 4388 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-19-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio 38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval

**THOMPSON # 4  
DRILLING INFORMATION**

C SW SW  
Sec. 30-26S-16W  
Edwards County, KS

Vincent Oil Corporation  
Mull East Prospect

**KCC**

**DEC 16 2004**

**CONFIDENTIAL**

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis. Wt. W.L. Cost

CONTRACTOR: Mallard JV, Inc.

ELEVATION: 2106 ft. G.L.- 2111 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
1/2	419'
2	4390'
1 1/4	4660'

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner 3891 (-1780)	+4	3890 (-1779)	+5
Brown Lime 4037 (-1926)	+9	4035 (-1924)	+11
LKC 4055 (-1944)	+8	4051 (-1940)	+12
Stark Shale 4278 (-2167)	+2	4276 (-2165)	+4
Pleasanton 4368 (-2257)	+2	4370 (-2259)	+0
Cherokee Sh 4528 (-2417)	-1	4524 (-2413)	+3
Cherokee Sd absent			
Mississippian 4571 (-2460)	+7	4575 (-2464)	+3
Kinderhook Sh 4601 (-2490)	+14	4601 (-2490)	+14
Kinderhook Sd 4613 (-2502)	+5	4613 (-2502)	+5
RTD/LTD 4660 (-2549)		4658 (-2547)	

10-13-04 Moved in drilling rig and rigged up. Spudded well, drilled 12 1/4" surface hole to 419 ft. Ran 11 jts., 409 ft. of used 8 5/8" 28# surface casing and set at 419 ft. Allied cemented with 450 sacks of 70/30 pozmix, 2% gel, 3% CC. Plug down at 8:30 P.M. Cement did circulate.

10-19-04 Drilled to 4390 ft. DST #1 4355 to 4390 ft. (Pleasanton)

30", 60", 45", 90"

1<sup>st</sup> open: Strong blow off bottom in 1 1/2 min.

2<sup>nd</sup> open: Strong blow off bottom in 1/2 min. GTS in 10"

gauged as follows: 10" 4.7 MCFD

20" 5.4 "

30" 5.3 "

40" 5.6 "

45" 5.6 "

Rec'd: 250 ft of muddy, gassy oil (25% mud, 35% gas, 40% oil)

IFP: 40 - 79#

FFP: 72 - 92#

ISIP: 1142#

FSIP: 1118#

BHT 124 degrees

RECEIVED  
DEC 17 2004  
KCC WICHITA



# ALLIED CEMENTING CO., INC.

18023

Federal Tax I.D.# ~~██████████~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

DEC 16 2004

M.L.

DATE <u>10-20-04</u>	SEC. <u>30</u>	TWP. <u>26</u>	RANGE <u>16</u>	CALLER OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>10:30 AM</u>	12:00 PM	JOB START <u>4:55 PM</u>	JOB FINISH <u>5:40 PM</u>
LEASE <u>Thompson</u>		WELL # <u>4</u>	LOCATION <u>Haviland 9 north</u>		COUNTY <u>Edwards</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			Wast into					

CONTRACTOR Mallard  
 TYPE OF JOB Prod. Casing  
 HOLE SIZE 7 7/8" T.D. 4660'  
 CASING SIZE 4 1/2" 10.50 DEPTH 4662'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 4660'  
 TOOL Afu insert DEPTH 4650'  
 PRES. MAX \_\_\_\_\_ MINIMUM 50  
 MEAS. LINE 1000 SHOE JOINT 12.02  
 CEMENT LEFT IN CSG. 12.02  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 74 bbl 2% Kcl water

OWNER Vincent oil  
 CEMENT  
 AMOUNT ORDERED 200sx ASC + 5#  
Kol-seal 500gal mud-Clean  
8gal Cla pro

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC <u>200</u>	@	<u>9.80</u>	<u>1960.00</u>
<u>Mud Clean 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Cla Pro 8 gal</u>	@	<u>22.90</u>	<u>183.20</u>
<u>Kol Seal 1000 #</u>	@	<u>1.50</u>	<u>500.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>255</u>	@	<u>1.35</u>	<u>344.25</u>
MILEAGE <u>30 x 255 x .05</u>			<u>382.50</u>
TOTAL			<u>3869.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker  
 # 265 HELPER Bill Meadoo  
 BULK TRUCK  
 # 364 DRIVER Jerry Cushman  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom. Drop Ball break. Circ.  
Pump 500gal mud-Clean, mix 10sx  
mouse hole, mix 16sx Rathole. Start  
Production. 175sx ASC + 5# Kol-seal  
@ 14.5 weight. Stop Pumps Wash Pump  
& lines clean. Start Disp. @ 74 bbl  
2% Kcl Disp. Bump plug 60-100 Release  
float held

SERVICE

DEPTH OF JOB 4662'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1315.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 30 @ 4.00 120.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1435.00

CHARGE TO: Vincent oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>4 1/2 TRP</u>		<u>48.00</u>
MANIFOLD	@	_____
<u>4 1/2 - Guide shoe</u>	@	<u>125.00</u> <u>125.00</u>
<u>4 1/2 - Afu insert</u>	@	<u>210.00</u> <u>210.00</u>
<u>4 1/2 - Centralizer - 6</u>	@	<u>45.00</u> <u>270.00</u>
_____	@	_____
TOTAL		<u>653.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~██████████~~  
 DISCOUNT ~~██████████~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston Pat Livingston  
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 PRINTED NAME

Thanks Pat!