

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 14550 E Easter Ave., Ste 1000
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco **JAN 28 2005**
 Phone: (303) 671-7242 **CONFIDENTIAL**
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/9/04</u>	<u>11/11/04</u>	<u>11/23/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

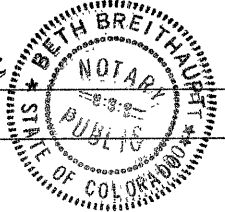
API No. 15 - 011-23022-00-00
 County: Bourbon
 _____ NW NE Sec. 22 Twp. 26 S. R. 23 East West
1980 660 feet from N (circle one) Line of Section
660 1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Crays Well #: 2-22
 Field Name: Elmore West
 Producing Formation: Mississippian
 Elevation: Ground: 900 Kelly Bushing: _____
 Total Depth: 571 Plug Back Total Depth: 548.5
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 569'
 feet depth to surface w/ 101 _____ sx cmt.
ACT II WITHIN 1-17-05

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: KANSAS CORPORATION COMMISSION **RECEIVED**
 Lease Name: _____ License No. 5786 **JAN 31 2005**
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 1/20/05
 Subscribed and sworn to before me this 20th day of January,
20_05.
 Notary Public: _____
 Date Commission Expires: 9/9/08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Crays Well #: 2-22
 Sec. 22 Twp. 26 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL Dual Induction Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>124</td> <td>776</td> </tr> <tr> <td>Mississippian</td> <td>491</td> <td>409</td> </tr> </table>	Name	Top	Datum	Cherokee	124	776	Mississippian	491	409
Name	Top	Datum								
Cherokee	124	776								
Mississippian	491	409								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.6	8.6	23	20	Class A	5	None
Production	6.75	4.5	14.8	569	50/50 Poz Mix	101	2% Gel, 1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	501.5-505.5 and 492-496	600 gal. 15% HCl	492-505.5
4	477-482, 466-471, 457-461	514 barrels frac gel; 29,420 lbs of 20/40 mesh sand	466-477
4	438-441, 444-448	416 barrels of frac gel, 19,132 lbs of 20/40 mesh sand	438-448

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>536.5</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	30		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2718
 LOCATION Eureka
 FOREMAN Russell McLoey

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-04	109100					Bourbon
CUSTOMER Running FOX			KCC			
MAILING ADDRESS			JAN 28 2005			
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
			443	ED		
			434	Jim		
			370	JOE		
STATE			CONFIDENTIAL			
ZIP CODE						

JOB TYPE Acid Jobs HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 used
 CASING DEPTH 60' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Crays 4-22 1st well. Pump 1 1/4 Bbl water 100 gallons Acid Follow w 6 Bbl water. STAGE ACID, Break Down At 1050# Establish Rate, Pump 400 gallons Acid w/ 19 Acid Balls Follow w/ 10 Bbl KCL water to clear casing At 900# 4 BPM w/ NO Ball Action. Release Balls, over flush w/ 40 Bbl KCL water at 4 BPM 750# ISIP 500# 5 min 350# 10 min 300# 15 min 225# Flow well BACK 1 Bbl CLOSE CASING IN 0 PSI Tear Down.
 2ND well Crays 2-22 Pump 3/4 Bbl water SD 1 minute, Pump 100 gallons Acid SD 1 min. Load casing w/ 5 1/2 Bbl KCL water STAGE ACID, Break Down 1100# Establish Rate, Pump 400 gallons Acid w/ 32 Balls Flush w/ 10 Bbl KCL water to clear casing, NO Ball Action. Release Balls over flush 40 Bbl KCL at 4 BPM 500# ISIP 400# 5 min 325 10 min 300# 15 min 300# Flow well BACK 3 Bbl CLOSE CASING IN AT 0 PSI. Job complete, Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE 1st well	620.00	620.00
5306	600	MILEAGE	2.35	141.00
5303	1	2ND well	515.00	515.00
3107	1000 gallons	15% Acid w/ Inhibitor	1.05	1050.00
1234	2 gallons	SURFACE Tension Reducer	29.80	59.60
1214	4 gallons	IRON control	32.30	129.20
1219	4 gallons	NON Emulsifier	27.05	108.20
1215	10 Gallons	KCL mixed 2% w/ city h2o	23.10	231.00
1123	5000 Gallon	City water	11.50	57.50
5502 A	4 hr	80 Bbl VAC TRUCK (Acid Jobs)	78.00	312.00
5502 A #20	4 hr	80 Bbl VAC TRUCK Haul 60 Bbl	78.00	312.00
		KCL water For 2nd Acid Job. haul 1 load salt water to Quin G-11 SWN at Chanute After ACID JOBS		
5115	1	Ball INjector Rental	80.00	80.00
4326	51	1.3 Ball Sealers	2.00	102.00
		Sub TOTAL		3717.50
		SALES TAX		10.05
		ESTIMATED TOTAL		3727.55

AUTHORIZATION called by Rick Bell

TITLE _____

DATE 12-16-04

194686

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 31 2005
 CONSERVATION DIVISION
 HUTCHINSON, KS

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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