

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80121
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (720) 889-0510
Contractor: Name: McGowan Drilling
License: 323T 5786
Wellsite Geologist: Chris Ryan
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/19/05 9/26/05 6/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

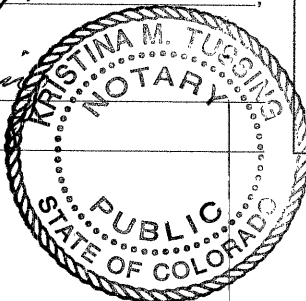
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 011-23084-0000
County: Bourbon
W2 SE SE Sec. 36 Twp. 24 S. R. 23' East West
603 feet from (S) (circle one) Line of Section
964 feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vogel Well #: 16-36
Field Name: _____
Producing Formation: Riverton Coal
Elevation: Ground: 837 Kelly Bushing: _____
Total Depth: 1124 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000
feet depth to surface ALT II W/AM w/ 157 sx cmt. 1-19-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/28/06
Subscribed and sworn to before me this 28 day of June
2006
Notary Public: [Signature]
Date Commission Expires: 5-22-0



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 16-36
 Sec. 36 Twp. 24 S. R. 23' East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	124	720
Riverton Coal	460	370
Mississippian	467	477
Arbuckle	868	24

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	40'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1000'	Portland	157	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	460' to 463'	3000 lbs sand, 950 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	440'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Producing		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	15		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Running Foxes Petroleum, Inc,

Lease/Field: Vogel Lease

Well: # 16-36

County, State: Bourbon County, Kansas

Service Order #: 16897

Purchase Order #: N/A

Date: 3/28/2006

Perforated @: 460.0 to 463.0 *Riverton*

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4933
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-05	2529	Vogel #16-36	36	24	23	38
CUSTOMER <u>Running Foxes</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>14550 E. Easter Ave Ste 1000</u>			372	Fred		
CITY <u>Englewood</u> STATE <u>CO</u> ZIP CODE <u>60112</u>			368	Casey		
			369	Alan		
			195	Matt		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1004 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2' Rubber
 DISPLACEMENT 16 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48PM

REMARKS: Lead + Circulate Casny. w/ Fresh Water. Mix + Pump 100'
Premium Gel w/ 10 BBL Fresh Water Flush. Mix + Pump
10 BBL Talltale dye Ahead of 174 SKS OWC cement
w/ 10# Rol Seal + 1/2# Flo Seal per sack. Flush pump
clean + Displace 4 1/2" Rubber plug to Casing TD w/ 16 B
For KCL Water. Pressure to 600+ PSI. Release
Pressure to set Float Valve. Check Plug depth w/ wire.
4 BBL Cement Returns.

Company Rep: Jim Morris Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	765
5406	70 mi	MILEAGE Pump Truck	368	210
5407	8.178 T	Ten Mileage	175	572
5502	4 hrs	80 BBL Vac Truck	369	348
1215	1	KCL		
1126	157 SKS	OWC Cement		83.00
1118B	2 SKS	Premium Gel		2091.00
1107	7 SKS	Flo Seal		13.20
1110A	35 SKS	Rol Seal		171.00
4404	1	4 1/2" Rubber Plug		591.50
				38.00
		Sub Total		4753.00
		Tax @ 6.3%		4793.00
				179.80
				181.30

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AUTHORIZATION _____ TITLE W0#200343 DATE _____
 SALES TAX ESTIMATED TOTAL # 4955.0

CONSOLIDATED OIL WELL SERVICES, INC.
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 620-431-9210 OR 800-467-8676

TICKET NUMBER 4933
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

6960 Ft. Scott

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-05	2529	Vogel # 16-36	36	24	23	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			372	Fred		
CITY			368	Casey		
STATE			369	Alan		
ZIP CODE			195	Matt		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1004 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2' Rubber
 DISPLACEMENT 16 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 40BPM

REMARKS: Load & Circulate Casings w/ Fresh Water. Mix & Pump 100# Premium Gel w/ 10 BBL Fresh Water Flush. Mix & Pump 10 BBL Talled dye Ahead of 174 SKS OWC cement w/ 10# Rol Seal & 1/2# Flo Seal per sack. Flush pump clean & Displace 4 1/2" Rubber plug to casing TD w/ 16 BBL Fresh KCL Water. Pressure to 600# PSI. Release Pressure to set Float Valve. Check Plug depth w/ wired 4 BBL Cement Returns.

Company Rep: Jim Morris

Fred Mader

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5401	1	PUMP CHARGE Cement Pump	365	765
5406	70 mi	MILEAGE Pump Truck	368	210
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5502	4 hrs	80 BBL Vac Truck	369	348
1215	1	KCL		
1126	157 SKS	OWC Cement		83.5
1118B	28 SKS	Premium Gel		2041.0
1107	1/2 SKS	Flo Seal		18.2
1110A	35 SKS	Rol Seal		171.00
4404	1	4 1/2" Rubber Plug		591.50
		Sub Total		4753.2
		Tax @ 6.3%		4793.7
				4298.0
				181.30

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE WO# 200343

SALES TAX
 ESTIMATED TOTAL 4955.0

DATE _____



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