

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 E Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 671-7242
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/30/05</u> | <u>9/2/05</u> | <u>waiting on pipe</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 011-23107-00-00
County: Bourbon
SE NW SE SE Sec. 31 Twp. 24 S. R. 24 East West
710 feet from S N (circle one) Line of Section
757 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gross Well #: 16-31

Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 861 Kelly Bushing: _____
Total Depth: 1004 Plug Back Total Depth: 1004
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 4 _____ sx cmt.
ALT II WITH 1-19-07

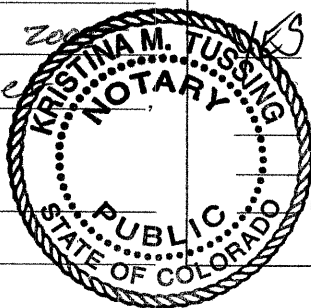
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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OCT 19 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engneer Date: Oct 19, 2005
Subscribed and sworn to before me this 18th day of October
20 05.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

Operator Name: Running Foxes Petroleum Inc. Lease Name: Gross Well #: 16-31
Sec. 31 Twp. 24 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Ft Scott 120
Weir-Pittsburg Coal 352
Mississippian 497.5
Arbuckle 915

Dual Induction Log
Dual Compensated Neutron Log

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 | 8-5/8 | 24 | 20 | Class A | 4 | None |
| Production | 6.75 | 4.5 | 10.5 | 602 | OWC | 101 | 2% Gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | KANSAS CORPORATION COMMISSION WICHITA, KS OCT 19 2005 RECEIVED | |
|----------------|---|---|---|--|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 20 | | | |

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

R

TICKET NUMBER 4887
 LOCATION Chanute, KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|---------|--------|
| 9-2-03 | 6960 | Gross # 16-31 | 31 | 24 | 24 | BB |
| CUSTOMER Running Foxes Petroleum | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 14550 E. Easter Ave Ste 1000 | | | 372 | FREEMAD | | |
| CITY Chanute | | | 164 | RICARD | | |
| STATE Co. | | | 269 | MATMAD | | |
| ZIP CODE 66702 | | | 144 | RICFIS | | |

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1084 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 6020 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
 DISPLACEMENT 9.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation Mix Pump 200* Premium Gnd Flush
 Mix + Pump 101 sks OWC Cement w/ 10# Kol Seal & 1/2"
 Flo Seal per sack. Pump to Surface Flush pump Clean
 Displace 4 1/2" Rubber plug to casing TD w/ 9.7 BBL Fresh
 Water. Pressure to 500* PSI Release pressure to set
 Flood shoe.

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------|-------------------|------------------------------------|------------|----------------------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 16.51 | 16.51 ⁰⁰ |
| 5406 | 75 mi | MILEAGE Pump Truck | 1.64 | 123.00 ⁰⁰ |
| 5407 | 4.747 | Truck Mileage | 1.44 | 6.83 ⁵⁴ |
| 5502E | 4 hrs | 80 BBL Vac Truck | 36.9 | 147.16 ⁰⁰ |
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| 1126 | 10.1 sks | OWC | | 131.30 ⁰⁰ |
| 1107 | 2 sks | Flo Seal | | 85.50 |
| 1110 A | 20 sks | Kol Seal | | 338.00 ⁰⁰ |
| 1118 B | 4 sks | Premium Gnd | | 26.52 |
| 4404 | 1 | 4 1/2" Rubber Plug | | 35.00 |
| Sub Total | | | | 3409.06 |
| Tax @ 6.3% | | | | 113.46 |
| # | | | | 3522.52 |

AUTHORIZATION _____

TITLE W0# 199579

DATE _____

SALES TAX
ESTIMATED
TOTAL