

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 25 2002

Operator: License # 32877  
Name: Forest City LLC  
Address: 2202 Timberloch Place, Suite 222  
City/State/Zip: The Woodlands, TX 77380  
Purchaser: None  
Operator Contact Person: Charley Dein  
Phone: (832) 813-6203  
Contractor: Name: DL, Inc.  
License: 32943  
Wellsite Geologist: Lynn Meibos

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core) WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Rec with Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/7/01</u>	<u>12/14/01</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 013-20030-0000 CONSERVATION DIVISION  
County: Brown WICHITA, KS  
W/- NV NE NV Sec. 12 Twp. 3 S. R. 18  East  West  
267 feet from S  (N) (circle one) Line of Section  
1329 feet from E  (W) (circle one) Line of Section

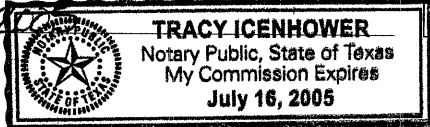
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Tietjens Well #: 1-12  
Field Name: Wildcat  
Producing Formation: Cherokee Group  
Elevation: Ground: 1028.6 Kelly Bushing: 1034  
Total Depth: 1899 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 255  
feet depth to surface w/ 120 sx cmt.  
ALT I WITH 1-17-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 30 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charley Dein  
Title: Exec. V. P. - Operations Date: 3/22/02  
Subscribed and sworn to before me this 22 day of March,  
2002  
Notary Public: Tracy Icenhower  
Date Commission Expires: July 16, 2005



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Forest City LLC Lease Name: Tietjens Well #: 1-12  
 Sec. 12 Twp. 3 S. R. 18  East  West County: Brown

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  None	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pleasanton Group</td> <td>974</td> <td>60</td> </tr> <tr> <td>Marmaton Group</td> <td>1040</td> <td>-6</td> </tr> <tr> <td>Cherokee Group</td> <td>1188</td> <td>-154</td> </tr> <tr> <td>Upper Bartlesville Ss</td> <td>1541</td> <td>-507</td> </tr> <tr> <td>Mississippian</td> <td>1890</td> <td>-856</td> </tr> </table>	Name	Top	Datum	Pleasanton Group	974	60	Marmaton Group	1040	-6	Cherokee Group	1188	-154	Upper Bartlesville Ss	1541	-507	Mississippian	1890	-856
Name	Top	Datum																	
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Upper Bartlesville Ss	1541	-507																	
Mississippian	1890	-856																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	13 3/8"	13 3/8"	54.5	24'	Driven		
Surface	12 1/4"	8 5/8"	32	255'	50/50 Poz	120	CaCl <sub>2</sub> , LCM

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <i>Specify Footage of Each Interval Perforated</i>	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

1/6 - A12 = 335  
01

MAR 25 2002

ORIGINAL



CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 16260

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

Job # 830-30

DATE	CUSTOMER ACCT #	WELL NAME #	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-9-01	2870	Tietgens 1-12		12	3	18	B-	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

CHARGE TO: Forest City  
 MAILING ADDRESS: 2202 Timberloch Ste 222  
 OPERATOR: Mike Miller  
 CITY & STATE: The Woodlands TX  
 CONTRACTOR:

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement surface		525 <sup>00</sup>
5402	255'	Casing footage	.14	35 <sup>70</sup>
1118	7	Premium gel	11 <sup>82</sup>	82 <sup>60</sup>
1110	12	gilsonite	19 <sup>72</sup>	236 <sup>40</sup>
407	1	Flo seal	37 <sup>25</sup>	37 <sup>25</sup>
1111	300 #	granulated salt	.21	63 <sup>00</sup>
1102	7	calcium chloride	34 <sup>00</sup>	238 <sup>00</sup>
5408		weekend surcharge	20%	503 <sup>27</sup>
<del>5409</del> 5410		Drive time and standby for 1st trip on Sat.		1320 <sup>00</sup>
5407		BLENDING & HANDLING		
		TON-MILES 2nd of 2		228 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	120	CEMENT 50150 P02	8 <sup>05</sup>	966 <sup>00</sup>
			6.47% SALES TAX	103 <sup>92</sup>
				<u>103<sup>92</sup></u>
				ESTIMATED TOTAL 4339 <sup>64</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Mike Miller CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) DATE 12-9-01

1710441

DE GOLF  
 KENT SIUFANE

022  
ORIGINAL



MAR 25 2002

TICKET NUMBER 16066

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

LOCATION Ottawa

FIELD TICKET

Job # 830-30

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-24-02	2870	Tietjen 1-12		12	3	18	Br.	
CHARGE TO <u>Forest City</u>				OWNER <u>Kcc rep Jack Robison</u>				
MAILING ADDRESS <u>2202 Timberlock Place Ste 202</u>				OPERATOR <u>Randy Donovan</u>				
CITY & STATE <u>The Woodlands, Tx 77380</u>				CONTRACTOR <u>Faith well service</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405 N	1 hr	PUMP CHARGE <u>plug to abandon</u>		525 <sup>00</sup>
5609	8 hr	pump truck time	120 <sup>00</sup>	1020 <sup>00</sup>
5406	120 miles	gel delivery	380	456 <sup>00</sup>
1118	18 sx	premium gel	1180	2124 <sup>00</sup>
1110	14 sx	gilsonite	1970	2758 <sup>00</sup>
1105	0 sx	cottonseed hulls	1295	0
5404	3 1/2 hrs	equipment standby	55 <sup>00</sup>	165 <sup>00</sup>
5407	120 miles	BLENDING & HANDLING TON-MILES	380	456 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>customer supplied</u>		
		FRAC SAND		
1124	140	CEMENT <u>50/50 p02</u>	805	1127 <sup>00</sup>
			6.470 SALES TAX	105 <sup>37</sup>
ESTIMATED TOTAL				4340 <sup>57</sup>

Revin 2790

CUSTOMER or AGENTS SIGNATURE Randy Donovan (S) FOREMAN Alan Maden

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 1-24-02  
176879