

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-23560-0000

County Butler

W/2 - W/2 - SW - SW Sec. 26 Twp. 25S Rge. 3  E  W

668 Feet from S/N (circle one) Line of Section

40 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name CONWAY TO ELDORADO Well # Rect MP 56.91

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground NA KB \_\_\_\_\_

Total Depth 350' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ SX cmt.

Drilling Fluid Management Plan ALT 3 7-28-00 JK  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County Butler Docket No. \_\_\_\_\_

Operator: License # 31547

Name: Mid-America Pipeline Company

Address P.O. Box 3448 MD 34

City/State/Zip Tulsa, OK 74101

Purchaser: \_\_\_\_\_

Operator Contact Person: Max Moll / Pat Rice

Phone (918) 627-3188 / (918) 573-3505

Contractor: Name: H.L. McLean Drilling

License: 09322

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SMD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SMD or Inj?)  Docket No. \_\_\_\_\_

6-13-00 6-27-00 6-27-00  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max Moll

Title Operations Manager Date 7-13-00

Subscribed and sworn to before me this 24 day of July, 2000.

Notary Public Doug Hauglit

Date Commission Expires 8-28-2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Mid-America Pipeline Company Lease Name \_\_\_\_\_ Well # Rect MP 56.91  
 Sec. 26 Twp. 25S Rge. 3  East  West  
 County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Cathodic	17.5	10"	15.4	200'	Portland	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coningled

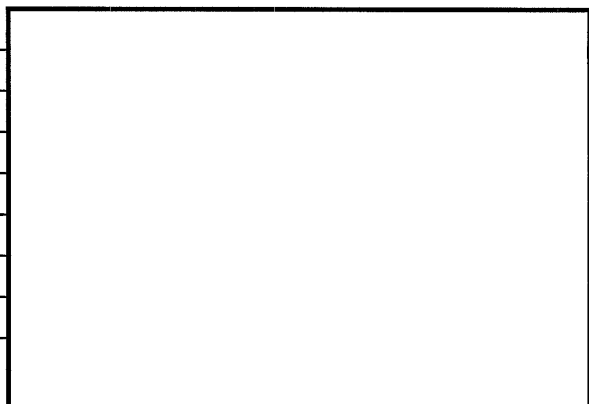
Production Interval:  Other (Specify) \_\_\_\_\_

Job No. 20-026  
 Client Mid-America Pipeline Company  
 Location 10th Street



Page 1 OF 2  
 Date 6/22/00  
 Prepared By B.B.

Driller McLean License No. \_\_\_\_\_  
 Line/Sta. Conway to El Dorado Rectifier ID. New  
 County & State Butler, KS MP/Sta.No. 56.91  
 Section 26 Township 25S Range 3E  
 Depth 350' Dia. 10" Casing 200'  
 VENT 1" All Vent Annulus Fill \_\_\_\_\_  
 Coke Loresco SC-3 Coke Qty. 7000#  
 Anodes 3884 Anotec w/#8 Exar Cable No. Anodes 10



Depth Feet	Drillers Log	ELECTRICAL LOG		FINAL PLACEMENT			
		Volts	Amps	Final Depth	No.	Water	Coke
0	0-20 Dirt & Rock						
10	Dirt & Rock						
20	20-60 Clay						
30	Clay						
40	Clay						
50	Clay						
60	60-70 Rock						
70	70-120 Shale						
80	Shale						
90	Shale						
100	Shale						
110	Shale						
120	120-310 Hard Blue & Gray Shale						
130	Hard Blue & Gray Shale						
140	Hard Blue & Gray Shale						
150	Hard Blue & Gray Shale						
160	160' Top of Coke						
170	Hard Blue & Gray Shale						
180	Hard Blue & Gray Shale						
190	Hard Blue & Gray Shale						
200	Hard Blue & Gray Shale						
210	Hard Blue & Gray Shale		5.7				
220	Hard Blue & Gray Shale		7.7				
230	Hard Blue & Gray Shale		6.7	230	10	8.7	9.8
240	Hard Blue & Gray Shale		6.8	242	9	8.6	9.6
250	Hard Blue & Gray Shale		7.8	254	8	9.8	10.8
260	Hard Blue & Gray Shale		7.5	266	7	9.4	10.4
270	Hard Blue & Gray Shale		7.5	278	6	9.4	10.1
280	Hard Blue & Gray Shale		7.3				
290	Hard Blue & Gray Shale		7.2	290	5	9.0	9.7
300	Hard Blue & Gray Shale		7.1	302	4	8.9	10.2

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 27 2000  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 12.34 6.6

Job No. 20-026  
 Client Mid-America Pipeline Company  
 Location 10th Street



CORROSION CONTROL

Page 2 OF 2

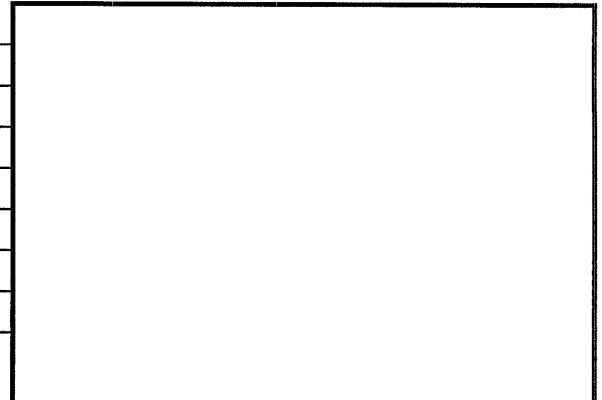
Date 6/22/00

Prepared By B.B.

ORIGINAL

Driller McLean  
 Line/Sta. Conway to El Dorado  
 County & State Butler, KS  
 Section 26 Township 25S  
 Depth 350' Dia. 10"  
 VENT 1" All Vent Annulus Fill \_\_\_\_\_  
 Coke Loresco SC-3  
 Anodes 3884 Anotec w/#8 Exar Cable

License No. \_\_\_\_\_  
 Rectifier ID. New  
 MP/Sta.No. 56.91  
 Range 3E  
 Casing 200'  
 \_\_\_\_\_  
 Coke Qty. 7000#  
 No. Anodes 10



Depth Feet	Drillers Log	ELECTRICAL LOG		FINAL PLACEMENT			
		Volts	Amps	Final Depth	No.	Water	Coke
310	310-350 Very Hard Gray Shale	12.34	6.6	314	3	8.6	10.0
320	Very Hard Gray Shale		7.1	326	2	7.2	10.0
330	Very Hard Gray Shale		6.3	338	1	6.7	8.4
340	Very Hard Gray Shale		6.6				
350	350' TD						
360							
370							
380							
390							
400							
410							
420							
430							
440							
450							
460							
470							
480							
490							
500							
510							
520							
530							
540							
550							
560							
570							
580							
590							
600							
610							

ORIGINAL

# Lewis & West, Inc

CONCRETE CONTRACTOR  
Transit Mixed Concrete

P. O. BOX 1218  
EL DORADO, KANSAS 67042

PHONE: 321-9616  
420 NORTH VINE

Sold To: McLeans CP Installation Date: 6-20-2000

Project or P.O. # \_\_\_\_\_ Charge  COD

Deliver To: \_\_\_\_\_

DRIVER	TRUCK	TIME LOADED	Ar. Job <u>402</u>	Lv. Job <u>803</u>
--------	-------	-------------	--------------------	--------------------

Quantity	Description	Price	Amount
<u>8</u>	Yards <u>Sturry Mix</u> Concrete	<u>128.00</u>	<u>1024.00</u>
	Hot Water		
	High Early %		
	Air Entrainment		
	Water Reducer		
	Color		
	Test Cylinders		
	Del. chg. under 6 yds. Prorated		
	Mileage - One Way	<u>13.26</u>	
	Time Charge (30 min. allowed free)		

SUBJECT TO THE FOLLOWING CONDITIONS:  
ADDED INGREDIENTS:

Purchaser assumes full responsibility for strength, slump and quality of concrete when additional water or other material is requested on job.

SUB TOTAL	
SALES TAX	<u>60.42</u>
TOTAL	<u>1084.42</u>

Gallons of Water Added: 2 Driver's Initials: [Signature]

### DETENTION OF TRUCKS AT THE BUILDING SITE

Purchaser will be allowed 1/2 hour free unloading time after arrival of truck on job. Delay caused by customer over this time will be charged at the rate of \$1.00 per min. No claims for delays encountered in delivery will be allowed as all deliveries are made to the best of our ability and dispatch.

### ALL ORDERS ARE FOR STREET CURB DELIVERY

I, the undersigned, will assume all responsibility for any damage where delivery is made inside of the curb and for quality of concrete if water is added.

All accounts due and payable by the 10th of the month following statement billing. A FINANCE CHARGE of 1 1/2% per month which is an ANNUAL PERCENTAGE RATE of 21% (\$1.00 minimum) will be charged on balance due over 30 days.

CAUTION: Should eyes or skin areas come into contact with Portland cement concrete they should be promptly rinsed so as to avoid skin irritation or burns.

RECEIVED BY: [Signature]

THANK YOU FOR YOUR PATRONAGE

TICKET NO. **20902**

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 27 2000  
CONSERVATION DIVISION  
Wichita, Kansas

# HOGOBOOM ENTERPRISES, INC.

767 Oil Hill Road  
El Dorado, Kansas 67042

316-321-1397

# ORIGINAL

MESA

**MESA PRODUCTION, INC**

P.O. BOX 52608  
TULSA, OK 74152-0608

INVOICE NO.

DATE **3069**

**06/24/00**

Net 10

LEASE		RATE PER HOUR	CONTRACT NO.		
VIC OF TOWANDA					
DATE	DESCRIPTION	HOURS	AMOUNT		
6-20	HAULED ROTARY MUD AND WASHED OUT TRUCK				
	80 BBL VAC TRK 71	5	56.25		281.25
	CITY WATER				4.08
6-22	HAULED 3 LOADS OF ROTARY MUD AND WASHED OUT TRUCK				
	80 BBL VAC TRK 71	7	56.25		393.75
	CITY WATER				4.08
6-24	HAULED 20 BBLs OF ROTARY MUD				
	VAC TRK 88	2	44.00		88.00
			Invoice subtotal		771.16
			Sales tax @ 5.900%		45.02
			Invoice total		816.18

RECEIVED  
STATE CORPORATION COMMISSION

JUL 27 2000

CONSERVATION DIVISION  
Wichita, Kansas

Please Pay From This Invoice

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/2% Will be Added to Past Due Accounts.  
(Effective Rate 18% Per Annum)